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UNITED STATES OF AMERICA 2 NUCLEAR REGULATORY COMMISSION 3 ATOMIC SAFETY AND LICENSING BOARD 4 HEARING 5 6 7 In the Matter of: ENTERGY NUCLEAR VERMONT 8 9 Docket No. 50-271-LR YANKEE, LLC 10 and ASLB No. 06-849-03-LR 11 ENTERGY NUCLEAR OPERATIONS, . 12 INC. (Vermont Yankee Nuclear 13 Power Station) 14 Thursday, July 24, 2008 15 16 17 Windham County Superior Court 18 7 Court Street 19 Newfane, Vermont 20 21 BEFORE: 22 ALEX S. KARLIN, Chair, Administrative Judge 23 RICHARD E. WARDWELL, Administrative Judge WILLIAM REED, Administrative Judge 24 25 **NEAL R. GROSS**

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PROCEEDINGS

8:30 A.M.

JUDGE KARLIN: Good morning. I'm Alex Karlin. This is the fourth day of the Atomic Safety and Licensing Board evidentiary hearing in the matter of the application by Entergy for a license renewal for 20 years for its Vermont Yankee Nuclear Power Plant.

Today, we are proceeding with -continuing on contention 4 that deals with flowaccelerated corrosion and we started yesterday
afternoon and I thought we made some progress. And
hopefully, we're going to try to cover everything we
need today. It is possible we'll have a session
tomorrow, but we think we can get it done today if the
witnesses can hopefully answer crisply our questions.
We'll try to ask direct questions and maybe we can get
this done today.

So with that I would like to remind the witnesses that you're still under oath and if you'll remember that as we proceed. I'm sure you will.

Is there anything from my colleagues?
(No response.)

Is there anything from counsel?

MR. LEWIS: Yes, Judge Karlin, I have two

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. 1	preliminary items. First, the Board had requested
2	that Entergy provide transient cycle information, the
3	actual cycles.
. 4	JUDGE KARLIN: Yes.
5	MR. LEWIS: We have obtained that data and
·6	can pass it out now. We've produced a table and
7	marked it and I propose to pass it out and then the
8	Board can decide how they'd like to proceed with that.
9	JUDGE KARLIN: Why don't you hand it out
10	and let the has the other counsel seen it?
11	MR. LEWIS: Not yet.
12	JUDGE KARLIN: Okay. Absent any
13	objection, I suppose we'll bring it into the record.
14	Everyone should get a chance to look at it first.
15	(Pause.)
16	MR. LEWIS: May I approach the bench and
17	provide it to all the Board.
18	JUDGE KARLIN: Yes, Mr. Lewis, sure.
19	(Pause.)
20	JUDGE KARLIN: It's one page, right?
21	MR. LEWIS: Yes, Judge Karlin, one page.
22	Just for the record of what I've handed out it's
23	called Vermont Yankee transient counting status, July
24	23, 2008. We've marked it as A2-39 for identification
25	in case that's how the Board wants to treat it.

JUDGE KARLIN: All right, and what does 1 2 this reflect? 3 MR. LEWIS: This reflects in the left-hand 4 column, it's a three-column table. The left-hand column is the description of the transients. 5 middle column is the number of cycles that were 6 7 actually assumed in the confirmatory analyses that were performed. And the right-hand column is the 8 9 actual number of cycles as tracked by the plant. JUDGE KARLIN: All right. Any objections 10 to -- I think this is a valuable thing that we asked 11 12 for this information. Absent any objections, I think we're going to admit it as Exhibit E2-39. 13 14 MS. TYLER: Judge Karlin, I don't have an 15 objection to the admission of this document, but I 16 would like to note that none of the underlying documentation from which they determined these numbers 17 is in the record. 18 19 JUDGE KARLIN: I think that's a good note, 20 all right. So we'll admit it. Thank you for that 21 information, Ms. Tyler. 22 MR. LEWIS: The second preliminary item, Judge Karlin, is -- and if you would object to the 23 24 witnesses for NEC using computers during their 25 questioning. We do have internet access in here and

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the witnesses' access to a computer does allow the possibility of communications during the questioning which I would submit is improper.

In addition, witnesses are entitled to have documents to refresh their recollections and with a computer there's a potential they're looking at more than that. I'm not saying they are. It just would compromise the integrity of their questions. the general rule as reflected in Rule 612 of the Rules of Evidence that any document or material that the witness takes to the stand to use to refresh his recollection during testimony is subject examination by the other parties and by the tribunal. A witness who has a computer could avoid that and so we think it's just -- not suggesting the witnesses are going to do anything improper, but I think it challenges the integrity of their testimony.

JUDGE KARLIN: Well, seems to me that we're using computers to try to access the huge volume of material we're trying to refer to. Perhaps that's what's going on.

Ms. Tyler, do you have any --

MS. TYLER: I think both Dr. Hausler and possibly I'll assume Mr. Witte have the exhibits only on their computer and they didn't even bring hard

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1	copies. That's they they're using the computers. I'm
. 2	not in email communication with them and I think that
3	they can represent that they're not looking at
4	anything other than the materials and that should be
5	adequate.
6	JUDGE KARLIN: All right. Let me ask Dr.
7	Hausler. Are you doing any internet, email
8	communication?
9	DR. HAUSLER: It's my understanding,
10	Judge, that there is a password for the internet and
11	I do not have the password.
12	JUDGE KARLIN: Well
13	DR. HAUSLER: Which means I'm not on the
14	internet.
15	JUDGE KARLIN: You're not emailing anyone
16	while this is going on?
17	DR. HAUSLER: I am not.
18	JUDGE WARDWELL: Do you have the
19	capability to turn off your card, your wireless card?
20	DR. HAUSLER: I have to check that, sir.
21	I don't have a wireless card, but I probably do have
22	
23	JUDGE KARLIN: I think it's sufficient
24	DR. HAUSLER: It's not turned on.
25	MR. LEWIS: Judge Karlin, I would accept
ł	

1	the representation by the witnesses that they won't
2	use wireless communication during testimony and I
3	guess I would also accept if they would simply
4	represent if they do use their computer to access any
5	document other than the exhibit, they identify what it
6	is that they're looking at.
7	JUDGE KARLIN: All right, let me ask the
. 8	witnesses that way. Will you affirm and commit that
9	you're not using any wireless communication while your
10	testimony is going on?
11	MR. WITTE: Yes, I will. I've got a
12	button here that I can turn
13	JUDGE KARLIN: I don't care how you do it,
14	just so long as you don't do it.
15	Dr. Hausler, I guess you're
16	DR. HAUSLER: Absolutely. That's easy.
17	I will not.
18	JUDGE KARLIN: Fine, and that the only
19	documents that you're accessing are the exhibits in
20	this case?
21	MS. TYLER: Judge Karlin, Dr. Hopenfeld is
22	looking at notes that he has before him and it's
23	possible that Dr. Hausler and Mr. Witte also have
24	notes on their computer that they're referring to
25	which I think is appropriate.

1	JUDGE KARLIN: I think we're going to let
2	it go. Everyone has got a huge pile of information in
3	front of them, documents, hard copies or whatever, and
4	I'm not going to try to figure out whether all of them
5	are exhibits or if they have anything in addition. So
6	thank you. I think we're going to let it proceed.
7	JUDGE WARDWELL: I think it be useful
8	though when you are reading from something that's
9	obviously one of our documents, if you let us know
10	what you're reading from. It's obvious
11	DR. HAUSLER: Absolutely.
12	JUDGE WARDWELL: You know what they are,
13	but it's not so clear behind the screen.
14	JUDGE KARLIN: All right.
15	MR. LEWIS: We have no more preliminary
16	items.
17	JUDGE KARLIN: Thank you, Mr. Lewis.
18	MS. BATY: Your Honor, I have one
19	preliminary matter, clarification about Dr. Chang's
20	testimony. We have not yet offered that testimony as
21	an exhibit in this proceeding and I wanted to talk
22	with Marcia of how you would like for us to add that
23	as an exhibit in this proceeding.
24	JUDGE KARLIN: Yes, I think it should be
25	an exhibit to the proceeding rather than entered it as

1	testimony.
2	MS. BATY: I will mark it as an exhibit,
3	as a staff exhibit and provide it to Ms. Carpentier.
4	JUDGE KARLIN: Okay.
5	MS. BATY: As appropriate
6	JUDGE KARLIN: Please do. I think it
7	already had an exhibit number on it, did it not?
8	MS. BATY: Yes, it did.
9	JUDGE KARLIN: Can we use that one?
10	MS. BATY: I will stamp it and add that.
11	It will be probably be Staff Exhibit 2 which was
12	previously omitted because we were going to bind them,
13	the testimony into the transcript.
14	JUDGE KARLIN: And that is admitted into
15	the evidentiary record as an exhibit.
16	Thank you for helping us with that.
17	MS. BATY: I will do that.
18	JUDGE KARLIN: Good. Anything else? All
19	right.
20	It's show time, Dr. Wardwell.
21	JUDGE WARDWELL: Well, good morning,
22	everyone. I'd like to start off by thanking Dr.
23	Horowitz for his presentation yesterday afternoon. I
24	think that was pretty much what we were looking for
25	and appreciated the effort that you went through to

introduce us to that.

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I am now going to address other items besides CHECWORKS and then get back to that later on. I wanted to recognize you now so you didn't feel that we were ignoring CHECWORKS and all the information associated with it, but I'm really going to start my questions dealing with just the definitions of flow-accelerated corrosion and then how it fits into the Aging Management Program before we get into the aging management plan and get into the details of CHECWORKS. I did want to make sure I didn't forget to recognize your efforts in that.

And in that regard, as we go through this questioning, I'd like to remind the witnesses that we have read everything. We know your basic positions, so we don't need to hear those again. We're well aware of what they are. So it would really expedite the process and also it's to your benefit because it clarifies your answer if you just directly answer the questions that are being asked and I think things will move smoother and faster without you trying to add on editorial things that you're trying to emphasize that aren't related to the question necessarily that are repetitious of your testimony.

We're asking questions that are

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1 specifically things that confused us and we need clarification on. The rest of that, we're well aware 2 3 of what your positions are. We've spent many hours reading this testimony and it's inefficient to repeat 4 5 that. So we would appreciate your help in that. MR. WITTE: Just one question, given the 6 7 way the --Could you speak up? 8 JUDGE WARDWELL: MR. WITTE: Yes. I would like the Court's 9 10 assistance in the event that you ask and I answer in the territory that might be proprietary. 11 JUDGE WARDWELL: Good point. We discussed 12 that yesterday and we -- Entergy has assured us that 13 they will flag us as -- if we start to get off in that 14 area. We're as much at fault, if not more, than the 15 witnesses are if we start wandering into that area and 16 fail to remember that. 17 Yes, and I think that's 18 JUDGE KARLIN: And we talked about that. I just have one 19 other thing to say about that. Let's not be too 20 21 anxious to start talking about proprietary -- we're not going to get into proprietary, we don't think. 22 But if we do, we'd like you to let us know, but we're 23 not automatically going to shut down all avenues of 24

inquiry just because somebody raises a proprietary

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flag. We can either go to a proprietary session or we 1 may not agree with the argument that something is 2 3 proprietary. So please be hesitant to start waving the proprietary flag if we're not really getting into 4 5 it. But we'll honor that. Thank you. JUDGE WARDWELL: Okay, with that said, I 6 7 think we'll move on in and I'd start off with some questions for Entergy. I think Mr. Fitzpatrick will 8 .9 probably be the best person who can address these 10 questions. And I'd like to start off with looking at EPRI NSAC-202 which I think is Exhibit E-4-07. 11 12 (Pause.) 13 You would have thought I would have had 14 that pulled out considering it was my first question, 15 but I hadn't. I'm really looking at the report summary 16 on little numeral five, the v. Are you there? 17 MR. FITZPATRICK: Yes. 18 19 JUDGE WARDWELL: And I look at 20 background, under background, it says flow-accelerated corrosion sometimes referred to as flow-assisted 21 22 corrosion or erosion corrosion leads to wall thinning, metal loss, steel piping exposed to flowing water or 23 24 wet street. 25 Under vi, on the next page, under the key

words for this whole document, I assume, has both 1 2 flow-accelerated corrosion and erosion corrosion in 3 this. (Pause.) 4 5 I understand that it is -- what is .your 6 position with regards to the definition of flow-7 accelerated corrosion? MR. FITZPATRICK: Flow loss, metal loss in 8 9 carbon steel piping due to a chemical process, the interaction of a water environment and metal. 10 JUDGE WARDWELL: Does it include erosion 11 12 corrosion? 13 MR. FITZPATRICK: Not within the scope of 14 the program. Everything was called erosion corrosion 20 15 16 years ago. 17 JUDGE WARDWELL: Sorry? 18 MR. FITZPATRICK: Everything was called 19 erosion corrosion 20 years ago, when the Surry 20 incident occurred? 21 JUDGE WARDWELL: What do you mean by 22 everything? 23 MR. FITZPATRICK: Well, a lot of unknowns. 24 The industry was learning. As time -- probably called 25 an erosion corrosion, the generic letter and the

1	bulletin I think that erosion corrosion in the title.
2	Through time, the definition was more
3	refined to be flow-accelerated and flow-assisted
4	corrosion.
5	JUDGE WARDWELL: Referring to Dr.
6	Horowitz' and I think it's your testimony, answer 46,
7	statements made that flow-accelerated corrosion
8	definition does not include localized erosion, erosion
9	corrosion, impingement or cavitation.
10	Is that your position, Mr. Fitzpatrick?
11	MR. FITZPATRICK: Within the context of
12	the FAC program, yes.
13	JUDGE WARDWELL: Do these other
14	components, local corrosion, erosion corrosion,
15	impingement, or cavitation wear pipes?
16	MR. FITZPATRICK: Yes.
17	JUDGE WARDWELL: So pipes do thin from
18	those phenomena?
19	MR. FITZPATRICK: Yes.
20	JUDGE WARDWELL: When you perform a UT
21	test or I've forgotten exactly how you do do it, when
22	you measure wall thickness, do you use UT testing?
23	MR. FITZPATRICK: Generally, ultrasonic
24	technique measurements are taken in place.
25	JUDGE WARDWELL: When you measure that

1	wall thickness, are you measuring flow-accelerated
2	corrosion only?
3	MR. FITZPATRICK: We're measuring wall
4	loss and
5	JUDGE WARDWELL: Does the UT measurement
6	know whether it's flow-accelerated corrosion or
7	impingement or erosion corrosion or localized
8	corrosion?
9	MR. FITZPATRICK: No. It measures what's
10	left of the metal.
11	JUDGE WARDWELL: So it isn't very smart.
12	It doesn't know all this stuff. It just knows what
13	the thickness of the wall is.
14	MR. FITZPATRICK: Yes.
15	JUDGE WARDWELL: So why are and aren't
16	we concerned not with flow-accelerated corrosion wear,
17	but whether or not the pipe gets too thin?
18	MR. FITZPATRICK: That's the
19	JUDGE WARDWELL: Regardless of how it
20	happens?
21	MR. FITZPATRICK: That is the primary
22	concern of the program.
23	JUDGE WARDWELL: If that's the primary
24	concern meaning that the wall does not get too thin
25	to create unacceptable limits remaining, correct?

1	MR. FITZPATRICK: Yes.
2	JUDGE WARDWELL: So if your program is
3	concerned with that, why aren't you concerned with
4	these other phenomenon beyond flow-accelerated
5	corrosion?
6	MR. FITZPATRICK: We are concerned with
7	the other phenomenon. And they've been evaluated
8	they've been attributed to different programs, the
9	environment, steam and vector-water systems,
10	demineralized water. There isn't any solid particles
11	in the water to cause erosion, corrosion.
12	JUDGE WARDWELL: What about cavitation or
13	turbulence? Wouldn't that have some impact on the
14	wear of the pipe?
15	MR. FITZPATRICK: Yes. Cavitation is
16	usually a design problem.
17	JUDGE WARDWELL: Well, I'm sure. If the
18	pipe gets too thin it's a design problem, but that
19	still doesn't say it isn't there, does it?
20	MR. FITZPATRICK: No.
21	JUDGE WARDWELL: Dr. Horowitz, what does
22	CHECWORKS calculate?
23	DR. HOROWITZ: The flow-accelerated
24	corrosion as I defined it yesterday. It would be
25	metal dissolution.

or the new -- I don't know if it's new -- that's the very restrictive definition of only that where you're -- what I like to term in my mind, you're melting away the oxide layer so that another oxide layer forms and then you melt that away and progressively wear the pipe out. Is that a fair representation?

DR. HOROWITZ: That's correct, but if I may, the reason that we went to a more precise definition is that there is and was confusion when one used erosion corrosion because the counter measurements, Jim or anyone else in the industry would employ, differ tremendously whether the problem is cavitation, impingement, solid particle erosion or flow-accelerated corrosion.

Also, the communications become completely useless. I am convinced personally that before the Surry accident, if you go through the operator experience report, there was, for example, a report of an erosion corrosion failure at San Onofre about '85, I believe. And that, I'm sure other people reading the reports say oh, he must mean cavitation or he must mean something else. Nobody knew for sure.

So what EPRI tried to do was say let's have a definition that people understand and can

feet a second. So this occurs often in heater vent system where you have the pressure of the heater on one side of a valve and the condenser ion the other side. You have high velocity that's generated by the choke flow.

It also occurs when you have upset conditions in your extraction volume, if you have a safety valve misfunctions, something like that. So impingement as contrasted with the FAC tends always to be much more localized, you have little holes and it often occurs under upset type conditions, not normal operating conditions.

So as far as predictable, unpredictable impingement damage is basically unpredictable. You never know when a steam trap is going to fail or something like that. So for Vermont Yankee and other places people look at operating experience, look at places to inspect and fix it if they find a problem.

Now note that if you have impingement replacing the carbon steel with stainless steel or low-alloy won't solve the problem. So again, that's more of a design issue, even though impingement as I say is in between. If you see some damage, you may be tempted to trend it for a while.

JUDGE WARDWELL: And would you like to add

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1	It's not a question they're much higher. We don't see
2	that type of attack in lightwater damage.
3	JUDGE WARDWELL: Turning then to NEC for
4	a minute and probably Dr. Hopenfeld would be the best,
5	but if others think it more appropriate to answer,
6	that's fine, do you dispute any of the definitions of
7	the various components that wear a pipe that was just
8	presented by Entergy?
9	MR. HOPENFELD: Well
10	JUDGE WARDWELL: It's a yes or no
11	question.
12	MR. HOPENFELD: Yes, I do dispute that.
13	JUDGE WARDWELL: And where do you dispute
14	that?
15	MR. HOPENFELD: Dr. Horowitz' specific
16	comment with respect to erosion corrosion and the
17	mechanism that he's talking about, it will take me
18	some time through the mechanism I dispute. I dispute
19	his definition
20	JUDGE WARDWELL: What's your definition of
21	erosion?
22	MR. HOPENFELD: Erosion corrosion?
23	JUDGE WARDWELL: No, erosion.
24	MR. HOPENFELD: Oh, erosion
25	TUDGE WARDWELL. Lot me heads up. He was
25	JUDGE WARDWELL: Let me back up. He was

JUDGE WARDWELL: I'll get to the NRC.

MR. HOPENFELD: But back to what I was coming to, there's no acceptable theory. There are concepts. One concept I'm familiar with that has to do -- that you can have very, very -- some velocity. You may have sufficient, sufficient shear force. It doesn't take much to affect the cohesion, to affect the oxide layer. And I am not an expert on oxide layer characteristics and all the details of that. That's one theory. There are other theories that Dr. Hausler has proposed, the creation of local extremely high pressure. I'd rather he talk about that.

Their definition doesn't cover those acts, those two acts as I just said.

JUDGE WARDWELL: Dr. Hausler, would you like to expound on that in regards to the definition?

DR. HAUSLER: Yes, sir. Your Honor, actually, I would. With your permission I would like to cut through this fog of definition fairly quickly.

What this demonstrates that in fact over the years the corrosion engineers have made confusion in their semantics. And the chronology has developed over the years. I mean perhaps to be more specific as to what it is that I want to say.

Originally, erosion has been used for

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corrosion phenomena were the two extremes, were, in fact, mixing with the salts, salts mixed into the fluid streams. We did, in fact, then have abrasion, mechanical removal of the surface layers. Now this is not what we're looking at.

JUDGE WARDWELL: So are you saying we don't have to worry about the erosion part of erosion corrosion?

DR. HAUSLER: I think that the corrosion engineers have, in fact, used erosion just like Dr. Horowitz and as Mr. Fitzpatrick indicated in areas of high turbulence where you have high turbulence and you get somewhat localized corrosion, but without the definition of what localized really means. And that the corrosion engineers have identified that as erosion.

To approach the problem, I think we would be a lot better off to look maybe at the mechanism of that fundamental. And here is what I would say is that both are corrupt as well as what we might call erosion corrosion due to high turbulence in a specific location are, in fact, due to a dissolution mechanism of the oxide layer on the surface. And the reason for that is that very recently in Germany calculations have been made with respect to the compressive

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strength of all kinds of corrosion product layers on the surface. In order to mechanically remove with flow some of these surface layers, you would in fact need shear forces of the order of many megapascals and actually in the order of a hundred megapascals to a thousand megapascals.

And it is very difficult, it is extremely difficult to generate sheer forces of that nature with I heard Dr. Horowitz just say that it is possible to do that with velocities of 300 feet per That is a number that a long time ago had been worked in Switzerland as well as by scientists, Luigi Piatti in particular, where he mentioned that yes, you can cut metal with liquid streams of the order of 100 or maybe 200 meters per second which is in the same order of magnitude. So coming back to what it is that we're actually dealing with, I think, is a dissolution phenomenon that is caused by the local velocity or shear force of the liquid caused by turbulence effects. These turbulence effects, you know, arrive as we all know from upset in the flow.

When normally developed flow like -- say develop turbulence flow and the pipe gets upset, you start by some obstacle in the flow pattern. You get

1 turbulence. You get acceleration, local acceleration 2 of the flow. The local flow rate, that increases the mass transfer and that accelerates the dissolution 3 4 process. 5 JUDGE WARDWELL: Thank you, Dr. Hausler. 6 Turning to the staff, Mr. Rowley or Mr. 7 Hsu, whoever would like to answer this, what did you 8 consider your definition of flow-accelerated corrosion 9 when you looked at an aging management plan for 10 license renewal. 11 HSU: Engineering preparing 12 license renewal, they have flow-accelerated corrosion. 13 This flow-accelerated corrosion, what we are looking 14 at is --15 JUDGE WARDWELL: Can you speak up? 16 MR. HSU: Dissolution outside the 17 protective field being washed away due to the flow 18 accelerator. That's what we are looking at. 19 they are talking about is like a singularity point of 20 view, like a one point of corrosion or all those 21 This is a general program. Really, you happening. 22 cannot really look at all the small portions. They point out one singularity, hostile event, due to --23 before the design or installation, that's created some 24

kind of defect, inadequate. That's singularity point

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1	of view.
2	JUDGE WARDWELL: You're confusing me a
3	little bit. What is your definition of flow-
4	accelerated corrosion? Does it include erosion? Does
5	it include localized corrosion from turbulence? Does
6	it include droplet impingement? Does it include
7	cavitation or does it not?
8	MR. HSU: It all depends. I followed Dr.
.9	
10	JUDGE WARDWELL: What did you consider
11	when you went through your review of the application
12	for the license renewal?
13	MR. HSU: We reviewed application for
14	license renewal based on whatever the current NRC
15	endorsed the program which is consistent with the GALL
16	definition.
17	JUDGE WARDWELL: So there's a definition
18	that's in GALL?
19	MR. HSU: Yes.
20	JUDGE WARDWELL: And what is the
21	definition in GALL?
22	Before you answer that question, in your
23	testimony on in response to answer four on page
24	three of Staff's five, at least I'm not sure it's
25	appropriate, but it's your testimony appropriate

1 number for that. I think I added that number. 2 staff, your affidavit on page three for answer four, 3 the question was what is flow-accelerated corrosion? 4 And you stated flow-accelerated corrosion is also 5 known as erosion corrosion is a corrosion attack accelerated by high velocity flow either washing away б 7 otherwise protective films or mechanically disturbing the metal itself. That seems to lead me to believe 8 9 you're considering both of these mechanisms when you 10 reviewed their application in regards to how concerned 11 you may or may not be in their program to manage this 12 during the aging that occurs during the renewal 13 period. 14 MR. HSU: Yes, that definition is exactly 15 like that, but also NRC's NUREG, is flow-accelerated 16 corrosion in other countries very like limited, but in 17 the U.S. people put all those two things together. 18 JUDGE WARDWELL: Okay, but that's what 19 you've answered for what is flow-accelerated 20 corrosion, so I assume that's what you were concerned about when you looked at the application? 21 22 MR. HSU: Yes. 23 JUDGE WARDWELL: ; Do you agree with Dr. 24 Horowitz that CHECWORKS only analyzes for the chemical 25 washing away of that oxide layer, melting of that

1	oxide layer as opposed to the mechanical. Do you
2	agree with that?
3	MR. HSU: Yes.
4	JUDGE WARDWELL: So in fact, there's no
5	CHECWORKS does not have a potential to predict
6	MR. HSU: CHECWORKS does not have
7	potential to predict those singularity
8	JUDGE WARDWELL: Mechanical one.
9	MR. HSU: Yes.
10	JUDGE WARDWELL: So how did you handle the
. 11	mechanical one when you what program did they
12	recommend to you that is used to help manage the
13	mechanical wear of the pipe?
14	MR. HSU: Mechanical wear of the pipe is
15	basically like a corrosion. They have some other
16	maintenance or other type aging management program to
17	manage this type of effect, handling it like a
18	singularity problem.
19	JUDGE WARDWELL: And why is it necessarily
20	a singularity problem in regards to the mechanical
21	wearing away of the oxide layer?
22	MR. HSU: Because this involves a lot.
23	I'm certain because everybody started this erosion
24	corrosion for all those years from the knowledge-wise.
25	Some of that they can handle. Some of that, there's

1 no easy method they can predict. 2 JUDGE WARDWELL: Can you point us to where 3 that program is that you're referring to in the 4 testimony today that's used to manage mechanical 5 corrosion? just discussed 6 ROWLEY: We 7 accelerated corrosion in our testimony. We don't 8 deviate and talk about any other program to handle the 9 corrosion aspect as you are asking us to show you. 10 JUDGE WARDWELL: Well, yes. That's 11 circular reasoning a bit here. You've defined flow-12 accelerated corrosion as including the chemical 13 melting away of the oxide layer and the mechanical 14 wearing away. Then what -- and I can understand how 15 CHECWORKS might contribute to the chemical melting 16 away of the oxide layer. How did you evaluate the mechanical aspects of what you defined as being flow-17 accelerated corrosion? 18 19 Mr. Rowley. 20 MR. ROWLEY: We didn't address it here in 21 our testimony. We stuck with the --22 WARDWELL: That's what the JUDGE 23 It's relating to the aging contention is about. management program for flow-accelerated corrosion and 24 25 I've just heard testimony that says you define flow-

1	accelerated corrosion as including both the mechanical
2	and the chemical. I can see where the chemical aspect
3	is handled. Mr. Hsu said there's other programs for
4	the mechanical one. Where are those programs that
5	relate to that portion of the flow-accelerated
6	corrosion as you, the staff, have defined it?
7	MR. ROWLEY: As I said, we didn't address
8	it here in our testimony. I have to look in the SER
9	and get back with you where we address that. I will
10	have to look.
11	JUDGE KARLIN: Well, we understand you
12	didn't address it in your testimony. This is now
13	testimony right now.
14	Did you address it in the FSER?
15	MR. ROWLEY: I'll have to check.
16	JUDGE KARLIN: Well, check right now.
17	There's no getting back. Today is the day.
18	JUDGE WARDWELL: Today is the day.
19	JUDGE KARLIN: Presumably, you're
20	familiar with the FSER. You helped write it. As far
21	as I can tell, there's only three pages in the FSER
22	that deal with this.
23	(Pause.)
24	JUDGE WARDWELL: I'd like to move on.
	1

1	JUDGE KARLIN: Where in the FSER and
2	the NRC makes a conclusion in the FSER that the flow-
3	accelerated corrosion aging management plan is
4	adequate, that NRC makes this statement that you just
5	made, Mr. Hsu that that includes both mechanical and
6	chemical. Where in the FSER is thedo you discuss
7	the mechanical flow-accelerated corrosion being
8	adequate?
9	I'm still with Mr. Rowley.
10	MR. ROWLEY: One moment, sir.
11	JUDGE KARLIN: It's page 3.15, 16, and 17,
12	I think.
13	MR. ROWLEY: Three dash
14	JUDGE KARLIN: You don't know what page
15	this discussion is and you're a witness on the
16	subject? 3-14.
17	MR. ROWLEY: I know what the flow-
18	accelerated corrosion discusses, yes.
19	JUDGE KARLIN: Three dash 15, flow-
20	accelerated corrosion.
21	I would suggest counsel to ask their
22	witnesses to familiarize themselves with the FSER
23	section they wrote and they're going to testify on.
24	MR. ROWLEY: I do know what flow-
25	accelerated corrosion. I was trying to get to where

1 we discuss the mechanical. 2 JUDGE KARLIN: Yes, I'm trying to find 3 that too. I don't see it there. That's my point. 4 But if you can find it. 5 (Pause.) 6 This was obviously an issue in pleading, 7 so presumably you should expect a question. 8 Do you find anywhere in the FSER where the discussed the mechanical flow-accelerated 9 staff 10 corrosion component? Yes or no. 11 MR. ROWLEY: No, not for flow-accelerated 12 corrosion, but not in conjunction with the corrosion 13 part. 14 JUDGE KARLIN: All right. Mr. Hsu, do you 15 anything in the FSER that discusses the have 16 mechanical component of flow-accelerated corrosion, 17 sir? 18 MR. HSU: We did not discuss 19 mechanical. 20 JUDGE KARLIN: Did you think about it when 21 you concluded that they had an adequate program to 22 manage flow-accelerated corrosion? Did you just leave 23 that out? 24 MR. HSU: It's not that we didn't think 25 about it. It's --

1	JUDGE KARLIN: Did you think about it?
2	MR. HSU: NRC endorsed it, the GALL
3	program. We are doing our audit which the NRC
4	endorsed the program. And they are doing follow
5	the steps, endorsed the petition.
6	JUDGE KARLIN: Staff endorsed GALL, so all
7	you did was apply GALL?
8	MR. HSU: Yes.
9	JUDGE KARLIN: Can you show me in GALL
10	where it excludes mechanical aspects of flow-
11	accelerated corrosion? Show me where it is in GALL
12	that excludes mechanical.
13	MR. ROWLEY: We don't have GALL before us,
14	Your Honor.
15	JUDGE KARLIN: You should have it. You're
16	testifying here on this issue.
17	(Pause.)
18	MR. ROWLEY: We just went through our
19	GALL, it's in elements to make sure that their program
20	
21	JUDGE KARLIN: Show me in GALL, let me
22	know, I looked at GALL. I would just like to see
23	where it says something about this in GALL.
24	MR. ROWLEY: Sorry, sir. We don't have
25	that as an exhibit in front of us so I can't direct

1	you to that.
2	JUDGE KARLIN: Well, let's see if we can
3	find GALL. What exhibit is that, Ms. Baty?
4	MS. BATY: I believe that the relevant
5	section of
6	JUDGE KARLIN: I just asked you what
7	exhibit it was first.
8	MS. BATY: The relevant section of GALL is
9	Exhibit, for this topic is one of any NEC's exhibits
10	and I'm trying to locate it. I believe it is exhibit
11	NEC UW-05.
12	JUDGE KARLIN: I believe it's E-4-05.
13	MS. BATY: Is that the E-4-05. It may
14	be duplicated.
L5	JUDGE KARLIN: I think it's duplicated.
L6	E-4-05.
17	Why don't you get that out, Mr. Rowley and
18	Mr. Hsu. It's only three pages.
19	(Pause.)
20	Exhibit 4-05-VY entitled I guess it's
21	an excerpt from GALL, Ms. Baty?
22	MS. BATY: Yes, that's the relevant
23	program section from GALL.
24	JUDGE KARLIN: Section 11.M17 flow-
25	accelerated corrosion program description, evaluation
- 1	

1 and technical basis 1, 2, 3, 4, 10. Those are the 10 2 you were referring to, Mr. Rowley? 3 MR. ROWLEY: Yes. 4 JUDGE KARLIN: Okay. Where does it 5 exclude or cover or -- mechanical. Maybe it does. I 6 don't know. 7 (Pause.) 8 Okay. I'll withdraw the question and we 9 can continue. I mean I think it is demonstrated you 10 have not familiarized yourself with this on an issue 11 that was important in this case. 12 MR. ROWLEY: We followed this and made 13 sure that their program matched GALL and we said it 14 was consistent and --15 JUDGE KARLIN: I asked for testimony in 16 this matter and Mr. Hsu's testimony in this matter says that flow-accelerated corrosion includes both 17 mechanical and chemical. Now you're telling us that 18 19 your aging management plan consideration that you did 20 didn't deal with that. 21 And your answer is well, we were just following GALL. 22 23 MR. ROWLEY: In our review, that's what we 24 did, sir. 25 JUDGE KARLIN: And GALL is guidance, isn't

Is that correct, Mr. Fitzpatrick?

1 MR. FITZPATRICK: Yes, sir. 2 JUDGE WARDWELL: And I'm looking at the, 3 right under the program description. It says, first sentence, the flow accelerated corrosion fact, in 4 5 parenthesis, program at VYNPS, is comparable to the 6 program described in NUREG 1801. Is NUREG 1801 the 7 GALL? 8 MR. FITZPATRICK: Yes, sir. JUDGE WARDWELL: Further down, under NUREG 9 10 1801 Consistency, it says the flow-accelerated 11 corrosion at NYNPS is consistent with the program 12 described in NUREG 1801, which is again the GALL? 13 MR. FITZPATRICK: Yes, sir. JUDGE WARDWELL: Do you believe that the 14 words comparable and consistent are equivalent to the 15 16 words identical? 17 MR. FITZPATRICK: In absolute terms, no. JUDGE WARDWELL: So in fact, your program 18 19 could be different than GALL, but a judgment factor 20 would determine whether or not it is comparable or 21 consistent, correct? 22 MR. FITZPATRICK: That's possible, yes. 23 JUDGE WARDWELL: Who is responsible for 2.4 judgment of being comparable and making that 25 consistent? You, the staff, or the intervener?

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1	guidance, yes. The details are in the plant-specific
2	FAC.
3	JUDGE WARDWELL: And where is that in your
4	license application.
5	MR. FITZPATRICK: I'm not sure
6	JUDGE WARDWELL: I can refer you to your
7	exhibit on your application which is E-4-04.
8	MR. FITZPATRICK: All the programs or
9	references consistent to the GALL and the specific
1.0	programs are not listed in the application.
11	JUDGE WARDWELL: So as far as the excerpt
12	that you've provided under E-4-04 is the only
13	description of the aging management program for flow-
14	accelerated corrosion that you submitted with your
15	application?
16	MR. FITZPATRICK: I believe it is.
17	JUDGE WARDWELL: Turning to he said
18	yes.
19	EPRI's and NSAC is an EPRI document, is
20	it not?
21	MR. FITZPATRICK: It was produced by EPRI
22	and it was written by the industry group, the CHECK
23	group.
24	JUDGE KARLIN: What group, sir?
25	MR. FITZPATRICK: CHECWORKS users group.
	NEAL R. GROSS

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1	It's an industry group that's been focusing on FAC
2	since 1988.
3	JUDGE KARLIN: So it's
4	MR. FITZPATRICK: CHECWORKS users group,
5	CHUG.
6	JUDGE KARLIN: CHUG, and that's a group of
7	people who are using Mr. Horowitz, Dr. Horowitz'
8 ,	system, is that right? CHECWORKS users group.
9	MR. FITZPATRICK: Yes, sir.
10	JUDGE WARDWELL: Turning to that on E-4-
11	07, I believe is the exhibit your testimony that
12	includes NSAC.
13	MR. FITZPATRICK: Yes, sir.
14	JUDGE WARDWELL: And let's turn to
15	let's start off with page 1-3, under industry status.
16	(Pause.)
17	Are you there?
18	MR. FITZPATRICK: Yes, sir.
19	JUDGE WARDWELL: Second paragraph, third
20	line from the bottom of the paragraph, would you care
21	to read that sentence starting with "however"?
22	MR. FITZPATRICK: "However, since the
23	approach is based on the section of the prioritized
24	sample at an acceptable location, it is recognized
25	that it will never be possible vet all FAC-related

1	leaks and ruptures from occurring."
2	JUDGE WARDWELL: I ask you now to turn to
3	page 4-5. Under 4.3.1 FAC analysis and power uprates.
4	Could you read that first sentence?
5	MR. FITZPATRICK: "It is recognized that
6	even small power uprates can have significant effects
7	on FAC leaks."
. 8	JUDGE WARDWELL: Given that Vermont Yankee
9	has going through a power uprate and that NSAC also
10	says regardless of the power uprate it recognizes it
11	will never be possible to prevent all leaks, as you've
12	just read, doesn't it seem reasonable that you'd want
13	to be as conservative as possible in all aspects
14	associated with your FAC program given those somewhat
15	pessimistic view of attempts to address this
16	particular phenomenon?
17	MR. FITZPATRICK: I believe we're
18	conservative in what we've done.
19	JUDGE WARDWELL: So you agree that you
20	ought to be pretty conservative at all turning points
21	in order to address this, given the cloud over which
22	NSAC emphasizes the problems with addressing this
23	particular phenomenon?
24	MR. FITZPATRICK: I believe it's
25	conservative in all the aspects we've addressed. I

1 have. 2 JUDGE WARDWELL: Can you show me where 3 that -- where is the commitment -- back up again. Before you show me that, where do you state in your 4 5 license renewal application that you're committing to 6 the previous program? We should reference that so 7 we're clear if that's part of your aging management 8 plan. 9 MR. FITZPATRICK: I would be back on --10 JUDGE WARDWELL: It would be in E-4-04 11 would it not be? 12 MR. FITZPATRICK: The license renewal application doesn't list specific programs. 13 JUDGE WARDWELL: That wasn't my question. 14 15 I said where was the commitment to follow your 16 existing program in that license renewal application 17 under flow-accelerated corrosion that you 18 portrayed would be the aging management, the details 19 of the aging management program that are only roughly 20 alluded to here under the application? 21 MR. FITZPATRICK: I don't believe the 22 existing program is listed in this section of the 23 application. 24 JUDGE WARDWELL: But this is the section that deals with the aging management program, does it 25

application if it's included.

1	commit to extend the existing program as part of your
2	flow-accelerated corrosion aging management plan
3	because all it does is reference GALL. Is that
4	correct?
5	MR. FITZPATRICK: The application
6	references GALL, yes.
7	JUDGE WARDWELL: Thank you. Now, your
8	existing program. Where is your what exhibit is
9	your existing program?
10	MR. FITZPATRICK: I'm looking that up.
11	JUDGE KARLIN: I believe it's E-4-06.
12	It's a document. We don't know what it is, actually,
13	but it seems to be a corporate document.
14	JUDGE WARDWELL: Is that what you consider
15	to your existing program?
16	MR. FITZPATRICK: This is the program
17	procedure, yes.
18	JUDGE WARDWELL: But isn't that a
19	corporate procedure? That's not a Vermont Yankee
20	procedure.
21	MR. FITZPATRICK: It's adopted by all the
22	plants.
23	JUDGE WARDWELL: But it's not specific
24	okay, sorry. I'll back up.
25	Let's for example take the very first

1 proponent that's recommended by NSAC and that is the corporate commitment. Where are the details of the 2 3 corporate commitment as applied to Vermont Yankee and presented in this document? 4 5 MR. FITZPATRICK: The corporate commitment 6 is to have a program in place to monitor and address 7 FAC. Having the procedure satisfies that commitment. 8 I think there's a section eight that says commitments 9 10 JUDGE WARDWELL: I'll ask for an example. 2.1 under NSAC says that you will provide as part of 11 your corporate commitment the financial resources to 12 ensure that all tasks are properly completed. Where 13 is the commitment of the financial resources that 14 Vermont Yankee proposes to dedicate to this as part of 15 16 this program to ensure that that goal is achieved? That financial 17 MR. FITZPATRICK: 18 commitment means to have a program in place and 19 implement the program. That's the intent of that commitment -- statement. 20 21 JUDGE WARDWELL: You as a technical 22 person, as a technical person, can you explain why you 23 feel bones commitment provides that bare 24 demonstration that aging management will be maintained 25 during the entire period of the uprate as required by

1	the regulations?
2	MR. FITZPATRICK: Vermont and to an
3	extent, Entergy, in response to General Letter 89-08
4	had a formal commitment that we will have a program to
5	monitor FAC and address FAC.
6	That commitment and the procedures we've
7	developed over time have been folded into this one
8	program procedure. This is a corporate program
9	procedure. Every plant has to implement this.
10	JUDGE WARDWELL: But where is the
11	demonstration that it's going to be implemented at
12	Vermont Yankee that's required of the regulations?
13	Where are the technical aspects of those?
14	MR. FITZPATRICK: This program procedures
15	defines the technical aspects of the program we have
16	to have in place.
17	JUDGE WARDWELL: I understand that. Where
18	is the site-specific we're now dealing with an
19	application not for a fleet of generic power plants.
20	We're dealing with Vermont Yankee. Where does it
21	apply to Vermont Yankee?
22	MR. FITZPATRICK: It should be in the FSAR
23	supplement for the license renewal.
24	- JUDGE WARDWELL: Did you write the FSER?
-25	MR. FITZPATRICK: No.

1	JUDGE WARDWELL: Did Entergy write the
2	FSER?
3	MR. FITZPATRICK: No, not the FSER. F-S-
4	A-R. FSAR supplement for the application.
5	It should have the programs listed that
6	it's committed to. The aging management program
7	should be included in that. I don't have it in front
8	of me. I'll look it up.
9	JUDGE WARDWELL: Mr. Rowley of the staff,
10	where or Mr. Hsu
11	. JUDGE KARLIN: Can I just ask, is that
12	FSAR an exhibit here?
13	MR. FITZPATRICK: I don't know.
14	JUDGE KARLIN: And you're referring to the
15	UFSAR, I presume, the updated final safety analysis
16	report by Entergy?
17	MR. FITZPATRICK: I believe it's Appendix
18	A of the application, the FSAR changes.
19	JUDGE KARLIN: Well, maybe at the break,
20	counsel can help and can figure if that's an exhibit
21	here or not. I'm sorry.
22	MR. FITZPATRICK: No problem.
23	JUDGE WARDWELL: Mr. Rowley or Mr. Hsu,
24	you've reviewed their aging management plan and have
25	concluded from the technical standpoint that you felt

1	those points to measure? How do they select them?
2	MR. HSU: How they select it is they are
3	just like a factor. They consider all those
4	JUDGE WARDWELL: Let me rephrase the
5	question. Is CHECWORKS used to select the locations
6	that you inspect?
7	MR. HSU: Yes.
8	JUDGE WARDWELL: What does CHECWORKS
9	model, do you know?
10	MR. HSU: CHECWORKS model?
11	JUDGE WARDWELL: Does it model mechanical
12	erosion?
13	MR. HSU: CHECWORKS, basically, did not
14	really specific put a mechanical section like they
15	talk about the shear force.
16	JUDGE WARDWELL: But you saw those F
17	factors. Are any of those F factors that go into the
18	equations, the equation that predicts the wear rate
19	deal with mechanical erosion? Dr. Horowitz earlier
20	today testified it didn't. Do you believe it does?
21	MR. HSU: I know this model did not really
22	consider the mechanical factor, but I know when
23	they're doing the NDE
24	JUDGE KARLIN: Please define NDE.
25	MR. HSU: NDE, wall thickness measurement.

1	MR. ROWLEY: Non-destructive evaluation.
2	JUDGE WARDWELL: And Dr. Horowitz, did I
3	was I correct in saying that you testified that
4	CHECWORKS doesn't address the mechanical?
5	DR. HOROWITZ: Yes, that's exactly right.
6	And if I may, Vermont Yankee does not use only
7	CHECWORKS to select inspection location. And
8	particularly for mechanical damage the key way of
9	locating it is through operating experience of humans.
LΟ	And so once it gets put into operating experience,
11	then inspections if they find a problem, then deal
12	with them. So CHECWORKS doesn't find the problem, but
L3	operating experience does.
L4	JUDGE WARDWELL: Thank you. I want to
L5	clarify let me hang on a second.
L6	(Pause.)
L7	My other colleagues, I'm pausing now
.8.	because we've gone through the definition of FAC and
.9	kind of the definition of what is in the aging
20	management program and what is not in the aging
21	management program and I thought I'd pause to see if
22	either of you have questions on it also and but not
23	on others, we'll move on to the others later. I think
24	it's a good opportunity to make sure we haven't missed
- 1	1

anything on this aspect. I'm afraid you guys will

1 forgot to ask these. JUDGE KARLIN: I think Dr. Wardwell has 2 3 raised a concern that I have and I think we all have and so again I'll turn and I'm going to maybe go over 4 a little more ground, but hopefully it will clarify it 5 6 for me. 7 Mr. Fitzpatrick, let's go to Exhibit E-4-04 which is part of your application. Now under the 8 9 regulations it's required that the application 10 demonstrate that aging management program will --aging 11 management will be adequately managed during the 12 period of extended operations. The application is supposed to demonstrate that and that's part of what's 13 been challenged here. They're saying it hasn't 14 15 demonstrated that. Now I'm trying to find where in 16 application is the flow-accelerated corrosion plan and 17 is E-4-04 the sum entirety of the flow-accelerated 18 19 corrosion plan in the application? 20 MR. FITZPATRICK: As described in the 21 application. JUDGE KARLIN: Yes, in the application. 22 The application which is supposed to demonstrate that 23 2.4 it will be adequately managed. So these page 1-8 is 25 the whole plan.

1	MR. FITZPATRICK: It's not the whole plan.
2	What's
3	JUDGE KARLIN: It's in the application.
4	And let me ask on the first sentence, "the
5	flow-accelerated corrosion program at Vermont Yankee
6	is comparable to the program described in NUREG 1801",
7	etcetera.
8	Next sentence, "this program applies."
9	When it says this program is it referring to the
10	immediately preceding referenced program?
11	"This program applies" to me, I read.
12	that to say the GALL program. There are two programs
13	referred to in the preceding sentence. When this
14	sentence says "this program applies" which program is
15	it referring to?
16	MR. FITZPATRICK: The flow-accelerated
17	corrosion program at VY.
18	JUDGE KARLIN: How do we know? That
19	doesn't look like it says that to me. Okay, I'll take
20	your word for it because that's your intent anyway.
21	And this program is based on when it
22	says next paragraph. It says "the program based on
23	EPRI report NSAC-202L." Isn't that referring to the
24	NUREG program?
25	MR. FITZPATRICK: There's no NUREG

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1	lot. Some people call it aging management program,
2	some people call it an aging management plan. In your
3	mind, is there any difference?
4	MR. FITZPATRICK: A program is something -
5	-
6	JUDGE WARDWELL: Is there an aging
7	management plan?
8	MR. FITZPATRICK: It could be a plan.
9	Programs are typically more formal.
10	JUDGE WARDWELL: Sorry? Which is?
11	MR. FITZPATRICK: You would consider a
12	program more formal than a plan in generality. We
13	have program in place. It's a program and it's got
14	procedures, requirements.
15	JUDGE WARDWELL: But when someone says an
16	aging management plan, there's nothing significant
17	about that misnomer, is there?
18	MR. FITZPATRICK: No.
19	JUDGE WARDWELL: In fact, you have
20	yesterday, I'm not sure that you were the witness, but
21	with the steam dryer, we had monitoring programs and
22	they were part of a plan. So in fact, the plan was
23	pretty formal and here's some details of it. At other
24	times, the program has plans within it. Is that
25	correct?

1	MR. FITZPATRICK: It could be, yes.
2	JUDGE WARDWELL: So inherently, just by
3	those words, it provides no implicit representation of
4	the complexity of either of those terms. Is that fair
5	to say in an engineering sense?
6	MR. FITZPATRICK: In an engineering sense.
7	JUDGE WARDWELL: Staff, would you agree
8	that there is no real significance between whether a
9	program or a plan was used as the end of a
10	nomenclature of any given thing? It would have to be,
11	it would have to stand on its own and not rely on the
12	definition of either program or plan to exactly
13	determine its complexity or the details, etcetera?
14	MR. ROWLEY: Correct.
15	JUDGE WARDWELL: You would agree with
16	that. And NRC, would you agree that there is no
17	significant difference between those two?
18	MR. WITTE: My background in configuration
19	
20	JUDGE WARDWELL: Speak up please and
21	enunciate.
22	MR. WITTE: Okay. My background is in
23	configuration management and issues exactly like that
24	definition that you're wrestling with. A plan, in my
25	experience, in 28 years, is a finite task to

1 accomplish something. A program, in the vernacular, in the industry, is a living program that is, does not 2 3 have a finite life, that is laid down until someone 4 chooses to terminate it. There are differences. 5 JUDGE WARDWELL: Is a program above plan б or below it or aside it? 7 MR. WITTE: Any of the three. I'm sorry 8 to answer it that way, but typically a program is a 9 higher sphered document than a plan. A plan may ask 10 for a program and a program may ask for specific plans 11 as part of that program. Now I have thoroughly 12 confused Your Honor. 13 JUDGE WARDWELL: Sure did. Sounds like 14 this is a technical area that generalities, for anyone 15 besides configuration managers, probably plan and 16 program would be one and the same and they wouldn't 17 provide, they haven't provided any implicit 18 characteristics to the resulting documents, whether it 19 was categorized as a program or a plan for the general 20 engineering community associated with nuclear power. 21 MR. WITTE: Essentially, you have to read 22 past the words to figure out what they're talking 23 about. 2.4 JUDGE WARDWELL: Thank you. 25 JUDGE KARLIN: Now there are a couple of

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	11
1	questions for the staff now. I would like you to
2	refer to the FSER page 3-15, please, Mr. Hsu and Mr.
3	Rowley. Do you have that in front of you?
4	MR. ROWLEY: Yes.
5	MR. HSU: Yes.
6	JUDGE KARLIN: Great. And I would also
7	like you to refer to Exhibit E-4-04 at the same time.
8	Now this page 3-15 is the flow accelerated
. 9	corrosion program discussion in the FSER. Is that
10	correct, Mr. Hsu?
11	MR. HSU: Yes.
12	JUDGE KARLIN: Mr. Rowley?
13	MR. ROWLEY: Yes.
14	JUDGE KARLIN: And I would like you to
15	focus for a moment on the second full paragraph in
16	that page 3-15. The first sentence of that paragraph,
17	I would like you to compare that to the second
18	sentence in E-4-04.
19	MR. ROWLEY: It's the same, sir, except
20	for we wrote out, equated in equal two.
21	JUDGE KARLIN: So it is the identical
22	sentence except you wrote out greater than two?
23	MR. ROWLEY: Correct.
24	JUDGE KARLIN: Did you have quotation
25	marks around that when you quoted the application

1	verbatim?
2	MR. ROWLEY: Sir, understand that the
3	section you are reading is the summary of technical
4	information of the application.
5.	JUDGE KARLIN: I realize that it is a
6	summary, but I didn't realize that you were quoting
7	the application. I thought you were stating something
8	in your own words. If you were quoting it, shouldn't
9	you put quotes around it?
10	MR. ROWLEY: We may should have done that
11	
12	JUDGE KARLIN: Let's look at the next rest
13	of that paragraph.
14	MR. ROWLEY: The whole section is from the
15	application.
16	JUDGE KARLIN: It's a summary of the
17	application, it purports to be. It doesn't purport to
18	be a quotation of the application.
19	MR. ROWLEY: Correct.
20	JUDGE KARLIN: Let's look at the rest of
21	that paragraph which starts with "the program, based
22	on Electric Power Research Institute" blah, blah, blah
23	until the end. I would ask you to look at the third
24	paragraph in the E-4-04.

MR. ROWLEY: Yes.

1	JUDGE KARLIN: Isn't it true that that's
2	a verbatim quote from the application?
3	MR. ROWLEY: It is.
4	JUDGE KARLIN: And you didn't put it in
5	quotes?
6	MR. ROWLEY: We did not.
7	JUDGE KARLIN: And didn't the Inspector
8	General of the NRC take the staff to task for failing
9	to put quotation marks around parts of the FSER when
10	they were quoting?
11	MR. ROWLEY: They asked us to make sure we
12	were able to distinguish who said what.
13	JUDGE KARLIN: Right. And do you think
14	this accomplishes that?
15	MR. ROWLEY: We specifically state from
16	the application and that is contributed to
L7	JUDGE KARLIN: Where do you state that
18	you're quoting the application? It's a summary it
L9	says summary of technical information in the
20	application. It doesn't say quotation of technical
21	information.
22	MR. ROWLEY: Right, but it's clearly
23	attributing everything there to the application.
	TUDOR WARLEN T think that I was a
24	JUDGE KARLIN: I think that's very

÷	quotes as the inspector General Indicated when you're
2	quoting because this is not a summary. This is a
3	quote.
4	MR. ROWLEY: We'll take that into
5	consideration.
6	JUDGE KARLIN: The NRC lawyers have
7	indicated to the Commissioners that they would try to
. 8	implement the recommendation of the Inspector
9	General's report and I just think you ought to have a
10	lawyer involved sometimes in working this out.
11	Because this is a quote. This isn't a summary.
12	MS. UTTAL: Excuse me, Your Honor
13	JUDGE KARLIN: Yes.
14	MS. UTTAL: I don't think that this is
15	relevant
16	JUDGE KARLIN: It is relevant and I'm
17	going to continue because I want to know what the
18	program is and I'm not finding out what the program
19	is. It seems to be an empty box.
20	Let's go down to the bottom of that page,
21	the penultimate paragraph, the second to the last
22	paragraph and as you say in a letter dated January 31,
23	2004, Vermont Yankee provided information. In this
24	letter, the Applicant provided its expected changes
25	and its flow-accelerated corrosion program. That's

1	2004 flow-accelerated corrosion program?
2	MR. ROWLEY: Yes.
3	JUDGE KARLIN: What are we talking about
4	that for? The application didn't even come in until
5	2006?
6	MR. ROWLEY: They made changes to the
7	power uprate.
8	JUDGE KARLIN: This is not the uprate.
9	MR. ROWLEY: Right, but it gets tied into
10	license renewal because they are
11	JUDGE KARLIN: How is it tied into license
12	renewal? Does the application say that they're going
L3	to use that program?
14	MR. ROWLEY: No. Maybe not. It's
1.5	explicitly stated in the application that the program
L6	they're currently using is the one they're going to
L7	use. It's an existing program, sir.
L8	. JUDGE KARLIN: It's an existing program.
L9	MR. ROWLEY: Correct.
20	JUDGE KARLIN: And it expires when the
21	license expires in 2010, 2012, right?
22	MR. ROWLEY: 2012. And if it's renewed it
23	carries forward.
24	JUDGE KARLIN: How do we know it carries
25	forward? How do I know it carries forward?
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This paragraphs talks about -- there's a 1 2 reference in it "flow-accelerated corrosion program" right? 3 4 MR. ROWLEY: Yes. JUDGE KARLIN: Next paragraph. 5 And then 6 it says "the staff noted that the selection criteria 7 were based in part on checklists." Next page, page 3-16, first paragraph. 8 9 that paragraph discussing a flow-accelerated corrosion 10 program that you're talking about that was submitted 11 in 2004? The staff verified that the flow-accelerated 12 corrosion includes applicable acceptance criteria. MR. ROWLEY: No, that's the current --13 14 JUDGE KARLIN: Wait a minute, "the staff 15 verified that the flow-accelerated corrosion program" 16 -- that's the one that you were referring to in the preceding paragraph? 17 18 MR. ROWLEY: That's the one from the 19 application from the preceding paragraph. 20 JUDGE KARLIN: Well, you had a capitalized 21 word in paragraph -- on page 3-16: flow-accelerated corrosion program. Now later two paragraphs later you 22 use that same word, capitalized, flow-accelerated 23 corrosion program, so I assume you're referring to the 24

same program?

1	MR. ROWLEY: Yes, it is the same program.
2	JUDGE KARLIN: And then that paragraph
3	says "the staff finds this approach for aging
4	management to be acceptable because it is in
5	conformance with GALL." Right?
6	MR. ROWLEY: That's correct.
7	JUDGE KARLIN: So you're finding that
8	their 2004 program meets GALL?
9	MR. ROWLEY: No, the current program.
10	JUDGE KARLIN: The current program, okay.
11	MR. ROWLEY: Because 2004, there were some
12	changes made to the program due to the power uprate
13	and that carries forward. Because when you increase
14	by 20 percent
15	JUDGE KARLIN: All right, so it's the
16	current program, the one that they're using for their
17	current license that expires in 2012?
18	MR. ROWLEY: Right.
19	JUDGE KARLIN: And so the discussion in
20	the next paragraph, based on this review, the staff
21	concludes the program elements for the Applicant's
22	flow-accelerated corrosion program, all caps, provide
23	an adequate basis to manage. Again, you're referring
24	to the current program?

MR. ROWLEY: Correct.

1	JUDGE KARLIN: And the next paragraph
2	you're also referring to the current program?
3	MR. ROWLEY: Yes.
4	JUDGE KARLIN: And we've already
5	established, is there anywhere in this FSER where you
6	reflect the fact that the current program will be
7	binding upon them for the period of extended
8	operation?
9	MR. ROWLEY: It's not stated
10	JUDGE KARLIN: You don't state it
11	implicitly either, do you?
12	MR. ROWLEY: Well, we know this is their
13	application, this is what they
14	JUDGE KARLIN: You know that?
15	MR. ROWLEY: To review.
16	JUDGE KARLIN: Is it in the application
17	that they'll do that? Is it in the FSER that they'll
18	do that?
19	MR. ROWLEY: No, sir
20	JUDGE KARLIN: Is it in the license
21	commitment? Fifty-one license commitments of Appendix
22	A of the FSER. Is it in there that they commit to do
23	that?
24	MR. ROWLEY: I have to see. They put it
25	into the UFSAR and that's binding.

1	JUDGE KARLIN: They put it into the UFSAR.
2	What does that mean?
3	MR. ROWLEY: They
4	JUDGE KARLIN: That's in their report.
. 5	It's not a commitment, is it?
6	MR. ROWLEY: It is part of their
7	JUDGE KARLIN: It's a report they submit
8	to you.
.9	MR. ROWLEY: Correct.
1.0	JUDGE KARLIN: Is it a license condition?
11	MR. ROWLEY: It's
12	JUDGE KARLIN: Is there anywhere in the
13	commitments
14	MR. ROWLEY: I can check. They have
15	committed to do certain programs and their commitment
16	list let me review it and I will see if the flow-
17	accelerated corrosion program is one of those.
18	(Pause.)
19	No, that's not one of the programs they
20	have committed to implement for
21	JUDGE KARLIN: All right, is it anywhere
22	in the licensing condition, Section 1.7
23	MR. ROWLEY: No, it's not an explicit
24	commitment to do the flow-accelerated corrosion
25	program, neither are any of the other programs that we
ļ	

asked them. 1 2 JUDGE KARLIN: Could you speak up? 3 MR. ROWLEY: Neither are any of the other programs not just --4 5 JUDGE KARLIN: Well, there are a lot of commitments. There's 51 of them. 6 7 MR. ROWLEY: Correct. For them to -- they 8 didn't necessarily have to commit to an existing 9 program. They're already doing it. The CLB says that 10 what they're doing today, our license renewal principle is what they're doing today, as far as the 11 12 current licensing basis will carry forward into the 13 period of extended operation if granted. That's how 14 it works. 15 I don't know -- that's just part of our 16 license renewal principles. It's a new license. 17 What's in their present license is updated. We modify it a little bit and that new license contains old 18 19 stuff plus this new stuff of license renewal and 20 carries forward. 21 JUDGE KARLIN: So everything in their 22 current license goes over to their new license --23 MR. ROWLEY: Correct. 24 JUDGE KARLIN: And no one has to say that? MR. ROWLEY: The license itself states 25

1	that because we don't change other than adding to it.
2	We don't delete anything.
3	JUDGE KARLIN: But the application has to
4	demonstrate that they will manage aging. I don't see
5	it in the application.
6	MR. ROWLEY: We perform the review of
7	their program which they just gave a description of
8	the program. It's not a lengthy, drawn out because
9	if they were to do that applications would come in.
10	JUDGE KARLIN: Who big is the application?
11	A hundred pages?
12	MR. ROWLEY: Over a thousand.
13	JUDGE KARLIN: A thousand pages and you're
14	worried about being too lengthy and drawn out?
15	. MR. ROWLEY: Well, it would be
16	superfluous.
17	JUDGE KARLIN: Oh.
18	MR. ROWLEY: To put all this stuff in. We
19	know we're going to do audits. We go and we look at
20	the documentation. Maybe not the public, but yes, we
21	do.
22	JUDGE KARLIN: You know, but as you say
23	the public doesn't know, do they?
24	MR. ROWLEY: No.
25	JUDGE KARLIN: And we don't know. I don't
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have any more questions. 1 2 Do we want to take a break? Why don't we take a break. It's 10:05. We will take a 15-minute 3 4 break. We stand adjourned. 5 (Off the record.) JUDGE KARLIN: 6 We're now back on the 7 record. I would remind the witnesses you're still under oath please and we will continue with the 8 9 questioning. 10 Mr. JUDGE WARDWELL: Fitzpatrick, 11 returning back to the EPRI NSAC-202L E4-07, page four, 12 Section 4.3, pages four to five of that section. 13 MR. FITZPATRICK: Section 4.3? I missed 14 that. 15 JUDGE WARDWELL: Yes, it's -- I have 16 Section 4.3. Yes, page 4-5. I'm sorry. That's where 17 my confusion was. Yes. Section 4.3, page 4.05 of 18 E04-07 and it says, "It has recognized that even small 19 power applies." I'm sorry. That's the wrong quote 20 here. I apologize. Yes, at the very top of that 21 right under "Performing FAC Analysis." It says, "Once 22 susceptible large bore piping systems have been 23 identified, it is recommended that detailed FAC

the sentence basically says. How are small bore

analysis be performed by CHECWORKS" I think is what

24

25

piping systems handled?

MR. FITZPATRICK: Small bore piping systems, all the piping systems are identified as FAC susceptible or not in a susceptibility screen and -- for the CHECWORKS or a -- All the small susceptible small bore piping becomes a population that's addressed under the program and --

JUDGE WARDWELL: Under the --

MR. FITZPATRICK: -- under the FAC.

JUDGE WARDWELL: Okay.

MR. FITZPATRICK: Locations on those, the small bore piping, generally are from found community dispute disparities. We started inspecting small bore lines in '93 and '95 for NSAC guidance on small bore resolving. They are based on a majority of the small bore inspections in the '93 and '95 time frame.

and I didn't have it on my question list at this stage and I know it's further in those question lists. But rather than dig out my question, Dr. Horowitz references earlier also that there are things besides CHECWORKS that dictate where an inspection will be done and there are other things in the program besides CHECWORKS. CHECWORKS isn't the end-all or be-all of the management program. There are some factors. Do

1 you remember those off the top of your head? If you 2 don't, that's fine. I'll get to it and I'll have a 3 reference for it. 4 FITZPATRICK: Yes. Industry 5 experience is one. Previous inspection data in the 6 plant from previous inspections we identified a 7 component should be. We inspected CHECWORKS modeling 8 for large bore. Maintenance records, we find out the 9 valves and leaking. We put the piping -- and 10 inspection and scope in the next outage and ensure 11 that there's no damage. OE is a big thing. OE is, operational experience you impose. You use quite a 12 13 bit. 14 JUDGE WARDWELL: Okay. Thank you. 15 page 4-7, I'm mean Figure 4-7 on page 425. 16 Figure 4-7 shows a relationship between plant 17 operating time and component fitness. And in that 18 diagram, it shows a range of UT inaccuracies and 19 illustrates their point that they're trying 20 illustrate there. 21 MR. FITZPATRICK: Yes. 22 JUDGE WARDWELL: My question deals with 23 has that error analysis for UT testing been determined 24 at Vermont Yankee. 25 MR. FITZPATRICK: We count the defects of

1	the error, the possible error, in UT analysis in a
2	wear rate predictions prompt actual data. We put a
3	1.1. In the past, they put a 1.2 factor in the old
4	procedure. We use a 1.1 factor on the wear rate
5	calculated for the number of measured inspections
6.	JUDGE WARDWELL: So that 1.1 came from
7	this range of UT inaccuracies.
8 .	MR. FITZPATRICK: Yes, that was an
9	intended item and I think it was included in the
10	section below there, Safety Factor 473.
11	JUDGE WARDWELL: I'm sorry. Where are you
12	pointing to?
13	MR. FITZPATRICK: The same Page 425.
14	JUDGE WARDWELL: Yes.
15	MR. FITZPATRICK: Right below there. The
16	predicted wear, when you get into predicted wear you
17	put a safety factor on it to You measure where you
18	put a safety factor on the measured wear for your
19	predicted thickness.
20	JUDGE WARDWELL: So you say you increase
21	Did you say by ten percent?
22	MR. FITZPATRICK: Ten percent.
23	JUDGE WARDWELL: Ten percent.
24	MR. FITZPATRICK: Currently ten percent
25	from the beginning to mid 20.

1	JUDGE WARDWELL: Okay. But that's a
2	safety factor. Do you have the actual plus or minus
3	accuracy of your UT measurements?
4	MR. FITZPATRICK: On the instruments that
5	we've been using with data that is published it is
6	plus or minus 0.004 inches.
7	JUDGE WARDWELL: And what are the wall
8	thicknesses? In relation to the wall thicknesses?
9	MR. FITZPATRICK: Feedwater, 16 inch
10	feedwater is 1.216. Eighteen inch feedwater is 1.375.
11	JUDGE WARDWELL: What's your thinnest
12	design pipe?
13	MR. FITZPATRICK: Design pipe, the small
14	bore could be like one quarter inch thick.
15	JUDGE WARDWELL: But no thinner than one
16	quarter inch.
17	MR. FITZPATRICK: Typically, they might
18	I mean it's three quarter inch lines and we get into
19	a real small line maybe like three-sixteenths.
20	JUDGE WARDWELL: Okay.
21	JUDGE REED: Did I understand that the
22	accuracy of the ultrasonic testing was 0.004 of an
23	inch?
24	MR. FITZPATRICK: Plus or minus 0.004 as
25	published in the regional EPRI.

JUDGE REED: Thank you.

on page 427 to 428, the first paragraph end of the third line down, the sentence starts, "It is recommended that only one safety factor be used in the process and that it be applied when determining fitness for continued service and the reinspection interval." Would you elaborate more on what that means? What does that safety factor at Vermont Yankee?

MR. FITZPATRICK: That's 1.1 on the predicted fitness. You take a measurement at a refueling outage and you calculate the wear from either previous measurements or methods recommended by EPRI that have been demonstrated to show some conservatism or wear. Then you apply the safety factor of the predicted thickness at the next outage. I call it peak predicted. So you always predict the wear an outage ahead to make sure that it's still going to -- if we have wear it will meet the Code in the next outage. You're always looking one cycle ahead when you do this.

JUDGE WARDWELL: And --

MR. FITZPATRICK: The -- Excuse me.

JUDGE WARDWELL: I'm sorry.

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1	MR. FITZPATRICK: The concern is if you
2	started adding factors all along the way it just
3	mushrooms out like the diagram. You start getting all
4	possibilities.
5	JUDGE WARDWELL: And both factors that
6	you're referring to are the factors that Dr. Horowitz
7	put up on the screen yesterday.
8	MR. FITZPATRICK: No. That's totally
9	different.
10	JUDGE WARDWELL: Okay. What are they?
11	MR. FITZPATRICK: This is addressing the
12	measured wear.
13	JUDGE WARDWELL: The wear.
14	MR. FITZPATRICK: You're predicting wear
15	from measurements.
16	JUDGE WARDWELL: This is strictly the
17	inspection program. Nothing to do with the analysis
18	program.
19	MR. FITZPATRICK: No, sir.
20	JUDGE WARDWELL: Thank you.
21	MR. FITZPATRICK: Yes, sir, for your
22	question.
23	JUDGE WARDWELL: I understood. I knew
24	which way you were answering that.
25	You don't have to refer to this, but I
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1	believe that in your Exhibit E4-01 on page three you
2	mention that either the aging management program or
3	CHECWORKS applies only to carbon steel and yet I saw
4	somewhere that people also reference low-alloy steel.
5	Is there a real significance with that? Do you have
6	much low-allow? Does, in fact, the program address
7	both or does it only address carbon steel? What's the
8	deal with low-allow steel?
9	MR. FITZPATRICK: The FAC is generally
10	carbon steel. If you have low-alloy steel, it
11	significantly reduces the potential for FAC. It's not
12	an absolute theory that it will never be in FAC. But
13	the protected wear rates are much, much less.
14	JUDGE WARDWELL: Dr. Horowitz, did you do
15	the modeling at Vermont Yankee or
16	DR. HOROWITZ: No, sir.
17	JUDGE WARDWELL: Sorry.
18	DR. HOROWITZ: No, sir, I did not.
19	JUDGE WARDWELL: Mr. Fitzpatrick, in the
20	CHECWORKS modeling at Vermont Yankee, was it ever
21	applied to low-alloy steels?
22	MR. FITZPATRICK: Yes.
23	JUDGE WARDWELL: In a way that would still
24	be conservative?
25	MR. FITZPATRICK: Yes. It actually

1 predicts wear in low-alloy steels at times and --2 JUDGE WARDWELL: And do you see that those end up being corrected a lot due to the actual 3 measurements that the program supposedly does? 4 5 MR. FITZPATRICK: Yes. If you put in --6 Early on, we did -- When CHECWORKS first came out, we 7 did inspections on low-alloy steel. We weren't seeing any wear and it shows up in the CHECWORKS model where 8 all the components show long-time wear -- times the --9 which is a measure of time (Inaudible.) 10 11 JUDGE WARDWELL; At a constant power level, how long does it take the program to self-12 13 correct itself with the various inspections that are performed until it really focuses in on the --14 15 prediction? 16 MR. FITZPATRICK: In a CHECWORKS model? JUDGE WARDWELL: Yes. 17 MR. FITZPATRICK: It would depend on how 18 it modeled it, what you modeled it, whether it was 19 modeled in separate sections where -- The way we break 20 21 up the CHECWORKS models is the same chemical processes, the same temperature conditions, the same 22 23 flow conditions. There are certain sections where there is a few components, two or three components, in 24 25 that line there's enough to do it. Other sections

1 where there's a lot of piping, you may do more 2 inspections data. 3 JUDGE WARDWELL: Okay. We'll get into that in more detail probably after lunch now. I still 4 5 want to stay with mostly just what's here and what's 6 in the aging management plan. 7 In your Exhibit 4-09, page three, and this exhibit is a "Declaration of Neal Wilmshurst in 8 9 Support of EPRI's Opposition To Motion to Compel," 10 page nine, page three, I'm sorry, it says, "CHECWORKS 11 is" -- on number 11, it says, "CHECWORKS is not 12 recommended for use in the prediction of FAC in pipes 13 smaller than two inches in diameter." How do you 14 handle the two inches in diameter pipes? 15 MR. FITZPATRICK: Throw them in a lump 16 into the small bore program where we don't do 17 CHECWORKS analysis. We just inspect. 18 JUDGE WARDWELL: Is there a -- Where are 19 the details of that program spelled out in the license 20 renewal application? 21 MR. FITZPATRICK: In the application 22 specifically by reference to the existing FAC program. 23 JUDGE WARDWELL: Thank you. Sorry. No 24 thank you. 25 MR. FITZPATRICK: It explicitly is not in

1 the license renewal application, but it's quite an 2 existing factor. 3 JUDGE WARDWELL: It's consistent with your 4 position that's embedded in all the documentation 5 somewhere with regards to reference to continuing with б the existing inspection program. 7 MR. FITZPATRICK: Yes. 8 JUDGE WARDWELL: Question 15, yes. mean, the paragraph 15 I guess is what this is. 9 10 states that "No other person has within or without 11 EPRI has access to CHECWORKS source code mathematical algorithms." Dr. Horowitz, what is meant 12 13 here by "the mathematical algorithms"? DR. HOROWITZ: Basically, those f-factors 14 as shown here, a series of factors, what goes into 15 16 making them f-1, for example. JUDGE WARDWELL: So the information in and 17 18 how you derive those f-factors are the algorithms and 19 not the ultimate wear equation we saw yesterday. DR. HOROWITZ: I think the way they're 20 using it here would be both. It means both are the 21 22 means basically to form a partner statement. The 23 equation we use is the equation I showed. proprietary is what makes up those individual factors. 24

JUDGE WARDWELL: Again, we'll get into

25

more of those details and what those things are this 1 2 afternoon. In NEC's rebuttal, they're maintaining 3 that there should be no distinction between leaks and 4 ruptures. I assume you believe differently and, if 5 6 so, would you like to explain why aren't we concerned 7 with leaks as well as the ruptures? 8 MR. FITZPATRICK: In an generic sense or 9 a specific sense? 10 JUDGE WARDWELL: We'll start with Mr. 11 Fitzpatrick. Mr. Fitzpatrick, I dodged. MR. FITZPATRICK: We are concerned about 12 the leaks. We are concerned about the ruptures. But 13 I'm trying to think of the context where they're 14 saying -- A major leak is not a program -- A little 15 16 leak is not a program failure. Power plants do have small drain lines that do leak on occasion and they're 17 18 addressed and small leaks in non-safety piping have 19 occurred, probably will occur in the future, but they don't affect the safety of the plant. 20 JUDGE WARDWELL: Are leaks in non-safety 21 piping -- Do they fall under the aging management 22 23 review? MR. FITZPATRICK: If they're critical to 24 25 the piping in the FAC program, yes, they do.

1	JUDGE WARDWELL: If they are what?
2	MR. FITZPATRICK: All leaks in any plant
3.	system are addressed. The plant has to address them.
4	The piping that falls under the program that I've been
5	working on, we have to find, there were no corrective
6	action process, find out why it's leaking and then
7	come up with a compensatory measure for that.
8	JUDGE WARDWELL: But not all pipes fall
9.	under aging management, do they?
10	MR. FITZPATRICK: All the pipes I can
11	guess the ones in the FAC do.
12	JUDGE WARDWELL: You're driving me around
13	in circles.
14	MR. FITZPATRICK: I'm sorry, sir. I'm
15	just
16	JUDGE WARDWELL: What piping falls under
17	aging management review? I think you testified
18	earlier today. I just don't want to quote you because
19	I'll quote you wrong.
20	MR. FITZPATRICK: Thanks.
21	JUDGE WARDWELL: I'll look at the
22	transcript.
23	MR. FITZPATRICK: I'm not familiar with
24	the entire scope of the aging management program and
25	the entire scope for the license renewal application.

. 1	I deal with the FAC program and the piping there. I
2	know of some other piping. The service water piping
3	is under an aging management program.
. 4	JUDGE WARDWELL: So to cut to the quick,
5	you didn't select the types that are in the FAC
6	program. You have implemented the FAC program for the
7	pipes that were given to you.
8	MR. FITZPATRICK: No. I think you drilled
9	down a little bit too much. Up here, we identified
10	what's in the scope of the FAC program in the
11	susceptibility evaluation and we looked at all the
12	piping in the plant. This is before the license
13	renewal application. You screen all the piping in the
14	plant and identify what should be in the FAC program.
15	JUDGE WARDWELL: And in that
16	susceptibility program, what made the grade to be part
17	of the FAC program?:
18	MR. FITZPATRICK: This criteria in NSAC-
19	202L and the screening criteria
20	JUDGE WARDWELL: Can you refer us to that?
21	(Off the record discussion.)
22	JUDGE WARDWELL: Four-zero-seven.
23	MR. FITZPATRICK: I have the older
24	version, too. Yes, the Section 4.2, Identifying
25	Susceptible Systems and the criteria, you go through

1	each of the systems and see if it fits one of these
2	criteria. You screen You take all the piping and
3	you screen it again around the program based on the
4	criteria in Section 4.22.
5	JUDGE WARDWELL: Mr. Rowley.
6	MR. ROWLEY: Yes.
. 7	JUDGE WARDWELL: Am I pronouncing that
8	right by the way?
9	MR. ROWLEY: Yes, you are. Rowley.
10	JUDGE WARDWELL: Thank you. Do you
11	consider all the piping that makes this criteria in
12	4.22 to be part of the aging management program?
13	MR. ROWLEY: Yes, we did a scope and
· 14	screening methodology review and determined that what
15	they had put in scope for this go-around was asked.
16	JUDGE WARDWELL: Are you confident that
17	it includes all the safety piping at a minimum?
18	MR. ROWLEY: Yes.
19	JUDGE WARDWELL: Thank you.
20	What do you do about, Mr. Fitzpatrick, the
21	small leaks that you say you are concerned about but
22	really aren't in the aging management program or the
23	FAC program, I should say?
24	MR. FITZPATRICK: The piping that's within
25	the The piping is in the program. You said the
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1 leaks were in the program? JUDGE WARDWELL: So all leaks are in the 2 3 program. 4 MR. FITZPATRICK: The leaks in the piping, 5 there are different aging management programs. Piping 6 falls within this program. We were concerned about 7 leaks. 8 JUDGE WARDWELL: So if it makes the NSAC 9 susceptibility criteria and it's in the program, any 10 leaks associated with that would, in fact, be 11 addressed by your FAC program but would be restricted 12 in regards to the smaller stuff related to strictly 13 inspections when you get piping so small that 14 CHECWORKS really doesn't assist you in that evaluation 15 of its integrity. MR. FITZPATRICK: Yes, that would be fair. 16 JUDGE WARDWELL: Thank you. 17 I believe in the application -- Let's turn 18 to it. I'm not 100 percent sure it's there. But I'm 19 20 interested in some repairs that were made in 1995. Is 21 that referred to in the application? I happened to reference that and I just don't know why I referenced 22 23 that as I turn to it. (Off the record discussion.) 2.4 25 I don't know why I referenced it.

anyhow --

MR. FITZPATRICK: -- Appendix B on Exhibit E4-04 and it was cited as an example of operating -- JUDGE WARDWELL: Okay. So you say it's in Appendix B to that.

MR. FITZPATRICK: Well, Appendix B, the -program we were discussing before and it cited an
example of operating scheme.

(Off the record discussion.)

JUDGE WARDWELL: I have another one. I have a question. Yes. What were those repairs and why were they conducted? That's what I wanted to know.

MR. FITZPATRICK: That was the 1995 per month to replace both low-pressure turbines and turbine casings with a FAC resistant material. The piping going from a high-pressure turbine to a low-pressure turbine had been showing FAC wear. We had been done periodic inspections and repairs.

At the same time, the moisture separators that go between the high-pressure turbine was modified to take out more moisture. Than we saw wear and we did an inspection, alone we probably had 95, to build any piping wall thickness on the inside that was below the required thickness of the design basis.

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1	JUDGE WARDWELL: In your testimony to
2	answer 18, that should be on page 10-11. It says the
3	FAC program includes several activities and it goes on
4	to describe what those are and then references the use
5	of CHECWORKS. Is CHECWORKS the only program that can
6	be used to do any of these analyses?
7	MR. FITZPATRICK: No.
8	JUDGE WARDWELL: There are other programs
9	out there.
10	MR. FITZPATRICK: Commercially available,
11	. not to my knowledge.
12	JUDGE WARDWELL: Dr. Horowitz.
13	DR. HOROWITZ: Yes, there are. There are
14	what I would call two similar products. One is the
15	BRT-CICERO Program which was issued about ten years
16	ago by EDF, Electricite de France, and there's a
17	program by AVERA called COMSY, C-O-M-S-Y. There's
18	also a Russian program. I think it's called REMEK.
19	I think it's in Mr. Wilmshurst's affidavit which I
20	have heard described but I don't really know if it's
21	a commercial product.
22	JUDGE WARDWELL: Mr. Fitzpatrick, why did
23	you select CHECWORKS?
24	MR. FITZPATRICK: Because it's industry
25	accepted guidance and there needs to be consensus to

1 use CHECWORKS. JUDGE WARDWELL: Do you know of any other 2 3 plant that has used any other program but CHECWORKS in the United States> 4 MR. FITZPATRICK: Early on, some of the 5 plants had different models or some programs were 6 7 developed themselves. I'm not too sure, but I think everybody -- didn't know the status, but I think all 8 9 the plants have adopted CHECWORKS. JUDGE WARDWELL: Dr. Horowitz, have you 10 cornered the market in the United States in regards to 11 12 this aspect in the industry's need? 13 (Laughter.) DR. HOROWITZ: Yes. All the nuclear units 14 15 in the United States, Canada and Mexico use CHECWORKS 16 now as well as a few plants in Europe and some in Asia. 17 18 JUDGE WARDWELL: Thank you. 19 Mr. Horowitz, in your answer of 18, part 20 of it says that there has to be some baseline 21 inspections performed prior to those inspections 22 performed to confirm predictions from CHECWORKS. 23 Correct? 24 DR. HOROWITZ: The --25 JUDGE WARDWELL: No, Mr. Fitzpatrick. Did

1 I say Mr. Horowitz? 2 MR. FITZPATRICK: You said Horowitz. 3 JUDGE WARDWELL: I meant Mr. --MR. FITZPATRICK: Yes, those inspections 4 5 have been on-going since 1989: 6 JUDGE WARDWELL: If you change a power 7 rate, do you have to change your baseline inspections? MR. FITZPATRICK: No. 8 9 JUDGE WARDWELL: And why not? 10 MR. FITZPATRICK: Let me clarify my 11 answer. I'm not changing how I'm inspecting. I am 12 changing the number of inspections since we did the 13 power uprate so I have more data to calibrate the models recognizing that some things are going to 14 change in the model. We've added more inspections 15 16 since we've started as of the power uprate than we did 17 prior to power uprate. That's to get more data to feed into CHECWORKS and to have more data with power 18 19 uprate flows to develop a level of confidence in measured and predicted wearing. 20 JUDGE WARDWELL: Didn't we talk about 21 22 earlier this morning how CHECWORKS is or flow 23 accelerated corrosion is very sensitive to power 24 uprates?

MR. FITZPATRICK: That's one sentence and

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1 insight and that could be for one particular line with the phase changes. Some lines, I've seen power uprate 2 3 studies in other plants where other lines change 4 nothing. Other lines go up significantly. 5 lines go down. 6 JUDGE WARDWELL: So you don't have any 7 idea what's going to happen at the power uprate at any 8 given line until it happens, until you actually 9 perform it. 10 MR. FITZPATRICK: No. Most of the single 11 phase changes I've seen in proportion with velocity 12 given everything else is similar. So prior to going 13 with power uprate we started -- we were going to 14 factor -- we've taken all existing data and factored 15 the wear rates calculated from the measured data by 25 16 percent reject total. We trend data from actual 17 inspection measurements. We don't use CHECWORKS for 18 trending wear. 19 JUDGE REED: You used a term I don't 20 understand, the word "line." It was also used in your 21 presentation yesterday, Dr. Horowitz. Would you 22 explain what is a "line"? And is it a line of piping 23 or tell me what. 24 DR. HOROWITZ: In CHECWORKS, a line or an 25 analysis line is a collection of components. In

1	practice, it's a piece of piping from here to here and
2	possibly a parallel bit as well. But it's chosen by
3	methodology as I discussed very briefly yesterday.
4	The attributes of a line should be it has the same
5	water chemistry and roughly the same temperature along
6	the line. So we feel that any determent wear or wear
7	rate in any individual component in that line is
8	relatable to any other component in that line and
9	experience backs that up.
10	JUDGE REED: They are all experiencing the
11	same wear rate.
12	DR. HOROWITZ: No. They will not. They
13	will The wear rate they will experience will differ
14	by the local geometry.
15	JUDGE REED: And then I didn't understand.
16	What's You said they were relatively the same
17	relative to each other.
18	DR. HOROWITZ: Okay. They
19	JUDGE REED: What's the reason to group
20	something, a connection of components, into something
21	called a line?
22	DR. HOROWITZ: Okay. If you think back
23	about one of the slides I showed yesterday, the one
24	with the simplified equation, with the number of
25	factors, it seems reasonable and this is what we did

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20 years to say that the greater number of factors in common between different components the more accurate the comparisons were. The more accurate comparisons would be among the components in the line.

So let's take an example. Let's have constant diameter line that has an elbow, that has a 45-degree elbow, has a valve, has something, whatever. The components in that line will have the same dissolved oxygen, will have the same pH, will have the same temperature, will have the same flow rate. So in that case what's different is the local velocity with the changes and what we call the geometry factor which is specific to a type of fitting. Okay. So a 90-degree elbow wears a little more than a 45-degree elbow. A pipe downstream with a valve wears more than a 90-degree elbow. taking data on that analysis line and comparing inspections, we have done everything possible to minimize the random scatter inherent in the growth and process.

So what the analyst does is by breaking the plant into lines analyzes looking at comparisons. If the comparison is good, the analyst says, "Well, if the comparison is good for the sample of inspection -- inspected in the line, I can reasonably expect good

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1	predictions of the other components. If, on the other
2	hand, there isn't good comparison, then the analyst
3	either has to take more inspections or try to
4	understand what's going on. And this is kind of a
5	continuing process.
6	(Off the record comment.)
7	JUDGE WARDWELL: Mr. Fitzpatrick, when you
8	first were back talking about these baseline
9	inspections, did you was CHECWORKS implemented when
10	the plant first started up in the `70s?
11	MR. FITZPATRICK: No.
12	JUDGE WARDWELL: It wasn't.
13	MR. FITZPATRICK: No, there was no
14	CHECWORKS program.
15	JUDGE WARDWELL: So at some point you
16	installed CHECWORKS and started using it. Is that
17	correct?
18	MR. FITZPATRICK: Yes.
19	(Off the record discussion.)
20	JUDGE WARDWELL: Were you there at the
21	time that it was first implemented?
22	MR. FITZPATRICK: Yes, sir.
23	JUDGE WARDWELL: Did you do baseline
24	inspections at that time?
25	MR. FITZPATRICK: We had been doing
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1	There was a predecessor, two predecessor programs to
2	CHECWORKS, CHEC, CHECMATE and CHECWORKS and CHEC came
3	out late '87, early '88 after the Surry and it could
4	handle single phase piping.
5	JUDGE WARDWELL: And did you install that
6	at Vermont Yankee?
7	MR. FITZPATRICK: You don't install it.
8	You analyze it on a computer.
9	JUDGE WARDWELL: That's fine. Yes.
10	MR. FITZPATRICK: We use that to help
11	select the first set of inspections right after the
12	first set of inspections.
13	JUDGE WARDWELL: Okay, and how many of
14	these inspections were considered? What makes a
15	inspection a baseline inspection as opposed to
16	inspections to confirm predictions? Are they more
17	frequent to start with that you gain several of these
18	to get a feeling for what the variability of your data
19	is and then use some average value of that to start
20	the feedback program or the baseline condition that
21	you establish when you first set up the CHEC or
22	CHECWORKS model?
23	MR. FITZPATRICK: You start adding data
24	into CHECWORKS and it counts when that data is
25	included and it will factor all that into the wearing

calculation.

DR. HOROWITZ: Along with that, I want to clarify the terminology. I think by baseline inspection Jim means first inspection and in one previous addition to then CHEC we talked about initial inspection which is perhaps a better term than baseline because initial inspection could be how a component that's been in service for a number of years and has a degradational record. Baseline to me implies that the component hasn't been exposed to service. So it's brand new.

JUDGE WARDWELL: But there's really not much significance. The day you start using this program, I mean, the day you first start taking measurements the pipe is what it is and --

DR. HOROWITZ: No. Excuse me. I'm just clarifying the terminology.

JUDGE WARDWELL: Right. Fine. We can call it initial or baseline whichever we want to. Where I'm getting at is did you only take one set of measurements for your initial/baseline inspection or did you take several spread out over a period of time short enough that you don't expect any wear but long enough so that you get -- you're sure you're not -- sure you're having fresh remeasurement to indicate the

1 error bar around your measurements. That's what I 2 interpret to be what initial/baseline inspections 3 would be used for. MR. FITZPATRICK: Yes. We're taking 4 5 multiple measurements of certain components and we're taking peak inspections and slope. There are two 6 7 pieces to this. We do some of the peak inspections on components and we inspect more components. So that's 8 a combined database. 9 JUDGE WARDWELL: Every time you're dealing 10 11 with a new component that hasn't been measured before and isn't part of a line within CHECWORKS or is in a 12 line but now is an area that's all of a sudden come up 13 as susceptible to flow accelerated corrosion. 14 MR. FITZPATRICK: (Inaudible.) 15 16 JUDGE WARDWELL: Okay. MR. FITZPATRICK: All the components will 17 18 be considered as susceptible in that line. 19 JUDGE WARDWELL: Okay. 20 MR. FITZPATRICK: You can put inspection data like the components and it will take the initial 21 predictions and factor them into measured wear. And 22 as you add components, it just adds more data to 23 improve that correlation where you can take -- You end 24 up with a better correlation than you predicted. 25

1	it's depicted to the measure with more data.
2	JUDGE WARDWELL: But I thought you said as
3	you add components.
4	MR. FITZPATRICK: Over time. You do so
5	many inspections or an outage. The next
6	JUDGE WARDWELL: So your components are
7	datapoints or results from inspections?
8	MR. FITZPATRICK: Yes.
9	JUDGE WARDWELL: I view components as what
10	I thought Dr. Horowitz was saying make up a line.
11	MR. FITZPATRICK: No. Wait a minute.
12	Each component has inspection data associated with it
13	and there's a dataset for that component and that's
14	tracked. For example, an elbow. Back in '90, we
15	measured the elbow. In '95, I measured the elbow
16	again. In 2001, I may have measured that again. So
17	I have three sets of data for that one elbow.
18	JUDGE WARDWELL: At three sets of data,
19	which is your initial/baseline data? Which is your
20	predictive data to refine prediction?
21	MR. FITZPATRICK: The only thing we need
22	for credit is the actual data. The predictive,
23	whatever comes out of CHECWORKS is what comes out of
24	CHECWORKS. Sometimes there was a discrepancy between
25	CHECWORKS generally shows you have more wear than

1	what we're actually seeing in the
2	JUDGE WARDWELL: Okay. Let me try to
3	explain it another way. You're going to add a
4	component in to your measurements. You're going to
5	start taking measurements of a component starting
6	today.
7	MR. FITZPATRICK: Yes.
8	JUDGE WARDWELL: And it's never been
9	measured before. But all of a sudden you're going to
10	do that for whatever reason. To input into CHECWORKS,
11	you need to install a thickness, a wall thickness, to
12	start with. Is that correct?
13	MR. FITZPATRICK: Yes.
14	JUDGE WARDWELL: Dr. Horowitz?
15	MR. FITZPATRICK: We put in We've
16	modeled all the piping with the design thickness.
17	JUDGE WARDWELL: Okay.
18	MR. FITZPATRICK: That's our initial
19	point.
20	JUDGE WARDWELL: Regardless of when you
21	first took your first measurement.
22	MR. FITZPATRICK: Well, at time zero, we
23	put it in. The plant was modeled using the standard
24	piping properties.
25	JUDGE WARDWELL: But you didn't start

1	measuring until years after it was operational.
2	MR. FITZPATRICK: Yes.
3	DR. HOROWITZ: What you put in the case of
4	Vermont Yankee is the normal practice which is that
5	you start inspecting this given elbow. What Jim puts
6	into the program is a matrix of thickness measurements
7	corresponding to a grid.
8	JUDGE WARDWELL: And those are actual
9	measured.
10	DR. HOROWITZ: Those are actual
11	measurements, yes.
12.	JUDGE WARDWELL: That's my point. Okay.
13	So you are putting in the thickness at the time you
14	started this effort.
15	MR. FITZPATRICK: Yes.
16	JUDGE WARDWELL: Is that one measurement
17	of the thickness or is it several measures of the
18	thickness so that you eliminate some of the
19	variability and you have a better estimate of what
20	that initial thickness is? That's where I'm trying to
21	get to.
22	DR. HOROWITZ: Typically, it's one
23	measurement and normally procedures, Vermont Yankee's
24	procedure, calls for a review of the data by an
25	engineer before that information is put in. So you'll

1	see a point that looks odd, looks high, looks low.
2	Then you'll normally have it reinspected before the
3	data is entered in the program.
4	JUDGE WARDWELL: But it won't be sensitive
,5	enough to indicate the variability and the accuracy of
6	the ability to measure that thickness at that given
7	location in the plant.
8	MR. FITZPATRICK: I think we're touching
9	on two different subjects. The data that's put into
10	CHECWORKS is usually the minimum measurement of all
11	the measurements on that pipe and that's what you use
12	to put into CHECWORKS.
13	JUDGE WARDWELL: So you measure the pipe -
14	_
15	MR. FITZPATRICK: Inspection data. I've
16	been putting the minimum measurements in, the most
17	in the worse case.
18	JUDGE WARDWELL: Dr. Horowitz, you really
19	like that approach I can see.
20	JUDGE KARLIN: Do you agree with that, Dr.
21	Horowitz?
22	DR. HOROWITZ: No. The data is what we
23	put in the matrix and the program can manipulate that
24	in various ways of the operator. I think, Jim, maybe
25	you're referring to

1 JUDGE KARLIN: Could you refer to him as Mr. Fitzpatrick because for the record please? 2 3 DR. HOROWITZ: Sorry. Mr. Fitzpatrick is referring to a step before that. There are --4 Virtually all large bore measurements are made on a 5 6. grid, normally a square grid pattern, 7 components. There are two general philosophies that Some units will measure, put the 8 were used. 9 transducer right on the X that is the inspection location. So thickness here is what it is. The data 10 11 logger writes it down. Puts the transducer on every 12 X on a component. The other --WARDWELL: 13 JUDGE And that's one 14 measurement. 15 DR. HOROWITZ: At each point. 16 JUDGE WARDWELL: To start with at each 17 point. 18 DR. HOROWITZ: Yes. JUDGE WARDWELL: And there is -- What I'm 19 understanding from you, Mr. Fitzpatrick, is that you 20 21 don't measure that. You don't take the measurement 22 instrument, go out of the room, come back in again and 23 measure it at -- try to measure it at that same point again, two or three times to get some indication of 24 25 the variability of your capabilities to measure it.

1	MR. FITZPATRICK: At the same time on the
2	same day?
3	JUDGE WARDWELL: I don't care whether it's
4	I just don't want it to be You don't sit there
5 .	and press a button three times, but you try to
6	replicate you coming into that location and putting
7	that instrument on there.
8	MR. FITZPATRICK: That's why you put the
9	grids on and you put the grids on the pipe so you can
10	always get to the same location.
11	. JUDGE WARDWELL: But you can't get to the
12	same location with the grids. There's a finite
13	thickness of everything. There's going to be
14	You're not going to get it right over that every time.
15	Different operator. Whatever. There is going to be
16	some variability in your measurement.
17	MR. FITZPATRICK: Yes. There is
18	variability and
19	JUDGE WARDWELL: Do you make any attempts
20	to try to quantify the variability of any single
21	measurement? That's what I'm trying to get at.
22	MR. FITZPATRICK: In the wear rates
23	predicted from that. We'll take
24	JUDGE WARDWELL: No.
25	MR. FITZPATRICK: Okay.

JUDGE WARDWELL: Answer my question. No 1 2 is an answer. If it's no, it's no. 3 MR. FITZPATRICK: I can say the answer is yes, but I don't --4 5 JUDGE WARDWELL: Here's the pipe. MR. FITZPATRICK: Yes. 6 7 JUDGE WARDWELL: Here's my measuring I measure the -- The thickness is X. 8 device. Do I 9 live with that or do I come right back to that same grid point and try to measure it again to come up with 10 X prime and then do I come back again and measure it 11 12 to come up with X prime and then that's double prime and then say, "Okay. Gee, my variability, just my 13 ability to measure the thickness is such and such with 1.4 15 this particular technique and these particular operators." 16 MR. FITZPATRICK: At VY, the inspectors 17 18 put the UT program a grid square. They'll do 100 percent search of that square. They move the probe 19 around and the data logger will always refer to the 20 21 lowest one and they'll go back in and find out, "Yeah, that's the lowest one I found" and then press the 22 23 button and it goes into a data log. 24 JUDGE WARDWELL: And then do you ten minutes later after sending the operator away from

25

1 that location send them back and repeat that same 2 process to see what your variability is and able to measure the thickness at any given point in time? 3 4 MR. FITZPATRICK: No. 5 JUDGE WARDWELL: Thank you. So to me that 6 says that your baseline inspection is a single 7 measurement process. MR. FITZPATRICK: Yes. 8 9 JUDGE WARDWELL: That will help you 10 better. 11 MR. FITZPATRICK: The process itself, they have a calibration block where they're calibrating --12 13 JUDGE WARDWELL: I'm aware of that. 14 calibration is a different thing than the ability to 15 reproduce the value. 16 MR. FITZPATRICK: Yes. JUDGE WARDWELL: So when we start talking 17 18 about CHECWORKS this afternoon and we're talking about 19 the wear rates that are derived from inspection 20 programs, we know they have an error bar, that the actual measurement has an error bar, around it and we 21 don't know what that error bar is. It has to be -- It 22 23 will be sugared out as the CHECWORKS long term eventually incorporates that and the plus and minus 24

will go around whatever the mean is. But any one data

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.1	point we don't know what that is and that's yes,
2	right, Mr. Horowitz?
3	DR. HOROWITZ: Yes.
4	JUDGE WARDWELL: I mean no, Mr.
5	Fitzpatrick.
6	MR. FITZPATRICK: Yes.
7	JUDGE WARDWELL: And from what I
8	understand you were saying and why you got the
9	somewhat unusual reaction from Dr. Horowitz is that at
10	Vermont Yankee you never go to one grid point. You
11	always go to a grid area and find the minimum.
12	MR. FITZPATRICK: Yes. I think we might
13	have been confusing
14	JUDGE WARDWELL: Even though other people
15	like Dr. Horowitz is sometimes go to grid points. You
16	go to grid areas and look for the lowest.
17	MR. FITZPATRICK: Some of the confusion is
18	I think coming out from the inspections and what
19	action is for the checklist. That's where I'm
20	JUDGE WARDWELL: Yes, I tried to mean it
21	all inspections, but I
22	MR. FITZPATRICK: Yes. There are two
23	aspects. I think we have to talk about them
24	separately.
25	JUDGE WARDWELL: I'm only talking about
I	1

1 measurements. We ain't at CHECWORKS yet. 2 DR. HOROWITZ: May I? Two points. One, a second way of doing it is as Mr. Fitzpatrick 3 described in doing 150 sent scan. Secondly, some 4 operators occasionally will have done exactly what you 5 б said and send an inspector team out to inspect an 7 elbow and then send another team out and the comparison is about what you would expect. You have 8 9 the normal kind of distribution between the two sets of --10 11 JUDGE WARDWELL: Yes, and I'm surprised 12 that would take place. Again, no one really --13 MR. FITZPATRICK: We had our people verify inspection methods, anything we will sample. 14 people that run the inspection program will on 15 16 occasion sample. There's no required specific "you 17 shall, we do 16 percent of these." But we do do on 18 occasion re-verify this especially when Engineering looks at the data. 19 JUDGE WARDWELL: And what's your error 20 around your measurements from that? 21 22 MR. FITZPATRICK: From the published data it's plus or minus --23 JUDGE WARDWELL: No, I'm not interested in 24 the public data. I know what the instrument can 25

1	reproduce. But that's the instrument sitting on a
ž	gauge block turned on three or four times. I'm
3	interested in
4	MR. FITZPATRICK: All right. And
5	JUDGE WARDWELL: What happens when
6	different operators go out and try to replicate each
7	other?
8	MR. FITZPATRICK: Very similar. They're
9	a decimal place typically.
10	JUDGE WARDWELL: Thank you. How often are
11	the inspections performed to confirm to predictions
12	now?
13	MR. FITZPATRICK: It depends on the
14	results. If, say, the inspection data at time A shows
15	a type is greater than design thickness, we would
16	schedule it, reschedule an inspection be further out
17	in time. If it was less than, it's kind of
18	programmatic in the procedure depending on the
19	inspection results, we schedule inspections further
20	in. If it's any thinner, we inspect it closer,
21	sooner, than we would if it was advanced.
22	JUDGE WARDWELL: What's the Where does
23	most of this piping come in and how often could it be
24	inspected if one had unlimited budgets and unlimited
25	labor, etc.?

1	(Off the record comment.)
2	JUDGE KARLIN: May I ask a question, Mr.
3	Fitzpatrick? We're asking about the frequency of how
4	often the inspections are done. Is it every refueling
5	outage the pipe is measured for purposes of CHECWORKS?
6	MR. FITZPATRICK: Piping is inspected
7	every outage. Not every pipe is inspected every
8 .	outage.
9	JUDGE KARLIN: I understand not every pipe
10	every outage, but are there measurements done for
11	purposes of CHECWORKS at every refueling outage?
12	MR. FITZPATRICK: We have data that's
13	taken every outage and whether it's imported into
14	CHECWORKS or not we have data. We have actual data
15	for the components.
16	JUDGE KARLIN: So you take measurements
17	or Is the answer yes? You do measurements at every
18	refueling outage.
19	MR. FITZPATRICK: Yes.
20	JUDGE KARLIN: Do you enter that data in
21	CHECWORKS after every refueling outage? No.
22	MR. FITZPATRICK: No, sir.
23	JUDGE WARDWELL: And why not?
24	JUDGE KARLIN: Why not?
25	MR. FITZPATRICK: If the data shows us no

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1	wear and I have conservative predictions in CHECWORKS
2	saying there is wear if I base future inspections on
3	the CHECWORKS model that has a high wear rate, I
4	should be having conservative
5	JUDGE KARLIN: So what's the So
6	somebody makes a judgment on whether to enter it into
7	CHECWORKS or not.
8	MR. FITZPATRICK: I did, yes.
9	JUDGE KARLIN: And what is the criterion
10	for that judgment no wear?
11	MR. FITZPATRICK: That's what I
12	JUDGE KARLIN: And what is the definition
13	of no wear?
14	MR. FITZPATRICK: Well, the previous
15	inspection data shows no wear or you have a very, very
16	large time that we
17	JUDGE KARLIN: By no wear, you mean the
18	measurement is identical to the prior measurement.
19	MR. FITZPATRICK: For equipment. I put a
20	on that. Put minimum wear on that.
21	JUDGE KARLIN: I see.
22	JUDGE WARDWELL: And where was that
23	derived from?
24	MR. FITZPATRICK: It's in the VT-7028, the
25	previous procedure, and it's also the existing
- 1	

1	procedure which is
2	JUDGE WARDWELL: No, I was interested in
3	how you derive that error
4	MR. FITZPATRICK: The '05 number that I
5 .	just pointed out, it's a factor on the wear.
6	JUDGE WARDWELL: I would have to look at
7	your statement. Obviously, I can remember what your
8	statement was. I can't remember what you were
9	referring to.
10	MR. FITZPATRICK: I'm not clear of the
11	question.
12	JUDGE WARDWELL: It's not overly pleasing
13	to back up the transcript.
14	JUDGE KARLIN: Maybe this is the question.
15	I don't know. But every refueling outage you take
16	measurements of the pipe with what? What kind of
17	instrument?
18	MR. FITZPATRICK: Ultrasonic thickness
19	measure.
20	JUDGE KARLIN: Ultrasonic something.
21	MR. FITZPATRICK: UT.
22	JUDGE KARLIN: UT. And for every
23	refueling outage you take measurements of some pipes,
24	not the same pipe every time, but some representative
25	presumably sampling of the pipes.

1	MR. FITZPATRICK: Yes.
2	JUDGE KARLIN: And then you make a
3	decision whether to enter that into CHECWORKS. Right?
4	MR. FITZPATRICK: Yes.
5	JUDGE KARLIN: And the decision is based
6	upon whether it shows no wear. There's no wear. Then
7	you don't enter it into CHECWORKS. Right?
8 .	MR. FITZPATRICK: There's no decision
9	Sometimes we have time to
10	JUDGE KARLIN: Sometimes you do.
11	Sometimes you don't.
12	MR. FITZPATRICK: you don't. Yes.
13	JUDGE KARLIN: And by no wear, is there a
14	I asked a question. By no wear do you mean the
15	exact same measurement and you said no. There could
16	be a band there and that's the error band I believe
17	Dr. Wardwell was asking about.
18	JUDGE WARDWELL: Yes. An error. You said
19	it.
20	JUDGE KARLIN: So what is the band? If
21	it's not exactly the same, what if it's X plus I
22	mean, what's the error range of the band?
23	MR. FITZPATRICK: In our inspection
24	reports, we use 0.005.
25	JUDGE WARDWELL: Okay, and where did that
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1	derive from?
2	JUDGE KARLIN: 0.005 inches?
3	MR. FITZPATRICK: It's bigger. 0.005
4	inches. The same measurements. I'm always biasing
5	towards somewhere.
6	JUDGE KARLIN: Okay.
7	MR. FITZPATRICK: And that's bigger than
8	the 0.004 in the published data and I had been doing
9	that since 1999.
10	JUDGE KARLIN: How many feet of piping are
11	we talking about, linear feet, that are safety
12	related, whatever
13	JUDGE WARDWELL: That are in the FAC
14	program.
15	JUDGE KARLIN: in the FAC program?
16	MR. FITZPATRICK: Lineal feet, it may not
17	be a good measure because we concentrate on elbows and
18	fittings where there is
19	JUDGE KARLIN: Right.
20	MR. FITZPATRICK: Safety related, I'd say
21	it's less than five percent of the program.
22	JUDGE WARDWELL: Well, how many were
23	covered by Just how many feet? Linear feet?
24	MR. FITZPATRICK: Thousands.
25	JUDGE WARDWELL: Thousands.
1	1 · · · · · · · · · · · · · · · · · · ·

. 1	MR. FITZPATRICK: Thousands.
2	JUDGE WARDWELL: Okay.
3	(Off the record comments.)
4	JUDGE KARLIN: Dr. Horowitz, do you have
5	a
6	DR. HOROWITZ: No, I'm just wanted to be
7	sure that Mr. Fitzpatrick is talking safety related
8	and non-safety related.
9	JUDGE WARDWELL: Okay. We're talking if
10	that's in the FAC.
11	JUDGE KARLIN: Say thousands of linear
12	feet of piping safety related.
13	MR. FITZPATRICK: Right. I would estimate
14	that the safety related is less than five percent of
15	that.
16	JUDGE KARLIN: So how many feet of piping
17	safety related?
18	MR. FITZPATRICK: Safety related?
19	Feedwater.
20	JUDGE KARLIN: Fifty? Three? Five
21	hundred? One thousand?
22	MR. FITZPATRICK: Around five hundred
23	feet.
24	JUDGE KARLIN: And how many measurements
25	are taken at each refueling outage? Ten? Twenty?
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1	Fifty? Two thousand?
2	MR. FITZPATRICK: Large bore we have been
. 3	taking
4	JUDGE KARLIN: What kind?
5	MR. FITZPATRICK: Large bore.
6	JUDGE KARLIN: Large bore, yes.
7	MR. FITZPATRICK: We have been taking 25,
8	30, 35 prior to EPU. As we've increased the number,
9	we've been taking 50s. We've done one outage I think
10	we had 49.
11	JUDGE KARLIN: Does the aging management
12	plan specify how many measurements would be taken?
13	MR. FITZPATRICK: No.
14	JUDGE KARLIN: Why not? Is it a judgment
15	call?
16	MR. FITZPATRICK: Yes.
17	JUDGE KARLIN: Whose judgment?
18	MR. FITZPATRICK: The FAC program engineer
19	and the basis for including inspection components is
20	documented in the scoping document every outage, why
21	some things are included, why aren't they included.
22	Every refueling outage has a scoping development, why
23	you're inspecting things, what data you evaluated and
24	reasons for including them in the inspection program
25	or putting in future inspections and that's documented

1	when it's done after every refueling outage to go to
2	the next outage.
3	JUDGE WARDWELL: And just so we don't have
4	to keep on repeating this in future questions this
5	afternoon if it comes up every time you reference a
6	procedure like that we can safely assume that it's not
7	delineated in your aging management plan and your
8	application but it's abstractly linked as you describe
9	for other types of things earlier to
10	MR. FITZPATRICK: The application doesn't
11	explicitly say the existing FAC program but the intent
12	is the existing FAC program is the FAC program and we
13	will do a FAC program.
14	JUDGE KARLIN: But does the existing FAC
15	program, the one that is exhibit here, does that say
16	50 locations or ten locations? It doesn't say at all,
17	does it? So even the existing FAC program does not
18	specify the number of samples or number of
19	measurements that are done at each refueling outage.
20	MR. FITZPATRICK: No.
21	JUDGE KARLIN: Okay.
22	JUDGE WARDWELL: Why not update CHECWORKS
23	after each refueling outage? What's the labor effort
24	to do that?
25	MR FITZPATRICK: A couple months. Two or

1	three months depending on how many different systems
2	were inspected.
3	JUDGE WARDWELL: So it takes one person
4	two or three months to input.
5	MR. FITZPATRICK: You have to have someone
6	else to review it. It's taking the data, evaluating
7	the data, getting that into CHECWORKS into the
8	database and then doing wearing analysis. So there's
9	a lot of front end work on doing the actual wear rate
10	analysis once the data is put into CHECWORKS. You
11	know, the amount of systems we have, it takes a lot of
12	work to get that done.
13	JUDGE WARDWELL: I still But even if
14	you waited, then you're going to have twice the data
15	the next time.
16	MR. FITZPATRICK: And the results
17	JUDGE WARDWELL: And it still has to be
18	done at some point. Right?
19	MR. FITZPATRICK: Yes.
20	JUDGE WARDWELL: All the data eventually
21	gets in there. Correct?
22	MR. FITZPATRICK: It all eventually gets
23	in there, yes, and currently it's up-to-date.
24	JUDGE WARDWELL: Is that purely
25	coincidental that we're holding this hearing at this
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_ +	time in anticipation of that question or is it
2	anticipation of that question?
3	MR. FITZPATRICK: I'm anticipating that
4	question.
5	JUDGE WARDWELL: There. You're honest.
6	I appreciate that in that regards.
7	MR. FITZPATRICK: They have In the past
8	few years eventually has been putting in the model
9	and we have a dedicated FAC engineer and his job is
10	just the FAC program.
11	JUDGE KARLIN: May I ask? When you said
12	a couple months, how long is a couple? Does that mean
13	one person working full-time for two months if that's
14	what it takes or Is that what it means?
- 1	
15	MR. FITZPATRICK: If that's about the time
15 16	it takes, you have to close out
16	it takes, you have to close out
16 17	it takes, you have to close out JUDGE KARLIN: That's how much work is
16 17 18	it takes, you have to close out JUDGE KARLIN: That's how much work is involved? Two months? A person working two months at
16 17 18 19	it takes, you have to close out JUDGE KARLIN: That's how much work is involved? Two months? A person working two months at a time?
16 17 18 19 20	<pre>it takes, you have to close out</pre>
16 17 18 19 20 21	it takes, you have to close out JUDGE KARLIN: That's how much work is involved? Two months? A person working two months at a time? MR. FITZPATRICK: It could be less. It could be less, could be more, depending on how much
16 17 18 19 20 21 22	it takes, you have to close out JUDGE KARLIN: That's how much work is involved? Two months? A person working two months at a time? MR. FITZPATRICK: It could be less. It could be less, could be more, depending on how much data you have to put in.
16 17 18 19 20 21 22 23	it takes, you have to close out JUDGE KARLIN: That's how much work is involved? Two months? A person working two months at a time? MR. FITZPATRICK: It could be less. It could be less, could be more, depending on how much data you have to put in. JUDGE KARLIN: Okay.

1	fell swoop after three refueling outages. It's going
2	to take three times the amount of time after three
3	refueling outages.
4	MR. FITZPATRICK: Yes.
5	JUDGE WARDWELL: So your total labor is
6	going to remain the same regardless of when you
7	updated pretty much.
8	MR. FITZPATRICK: Yes.
9.	JUDGE WARDWELL: Moving on, turning to
10	staff, I'm interested in what you did for a review of
11	this aging management program in a little bit more
12	depth. Have you reviewed the Has the staff audited
12	their current FAC program?
13	Cheff cuffent rac program:
14	MR. ROWLEY: Yes, we have.
14	MR. ROWLEY: Yes, we have.
14	MR. ROWLEY: Yes, we have. JUDGE WARDWELL: And who did that?
14 15 16	MR. ROWLEY: Yes, we have. JUDGE WARDWELL: And who did that?
14 15 16 17	MR. ROWLEY: Yes, we have. JUDGE WARDWELL: And who did that? MR. ROWLEY: When we performed the audit -
14 15 16 17 18	MR. ROWLEY: Yes, we have. JUDGE WARDWELL: And who did that? MR. ROWLEY: When we performed the audit - MR. HSU: Okay, I was the audit member and
14 15 16 17 18	MR. ROWLEY: Yes, we have. JUDGE WARDWELL: And who did that? MR. ROWLEY: When we performed the audit - MR. HSU: Okay, I was the audit member and I observed all the work of the basic program and we
14 15 16 17 18 19 20	MR. ROWLEY: Yes, we have. JUDGE WARDWELL: And who did that? MR. ROWLEY: When we performed the audit - MR. HSU: Okay, I was the audit member and I observed all the work of the basic program and we have a lot of staff which already checked it out to
14 15 16 17 18 19 20 21	MR. ROWLEY: Yes, we have. JUDGE WARDWELL: And who did that? MR. ROWLEY: When we performed the audit - MR. HSU: Okay, I was the audit member and I observed all the work of the basic program and we have a lot of staff which already checked it out to some other place.
14 15 16 17 18 19 20 21 22	MR. ROWLEY: Yes, we have. JUDGE WARDWELL: And who did that? MR. ROWLEY: When we performed the audit - MR. HSU: Okay, I was the audit member and I observed all the work of the basic program and we have a lot of staff which already checked it out to some other place. JUDGE WARDWELL: So you were a member.

1	contract out. So team composed of the NRC staff and
2 .	the contractor.
-3	JUDGE WARDWELL: And as a result of your
4	review, has Entergy demonstrated consideration of all
5	those ten elements that were brought up in the
6	standard review plan for license renewals for the FAC
7	program?
8	MR. HSU: Yes.
9	JUDGE WARDWELL: They have considered all
10	of that.
11	JUDGE KARLIN: May I ask? When did this
12	audit take place that you are referring to?
13	MR. ROWLEY: There were five audits. So
14	that would have been
15	JUDGE KARLIN: Just give me the dates of
16	all five.
17	MR. HSU: We will have to get them for
18	you.
19	JUDGE KARLIN: Give me the last three.
20	MR. ROWLEY: The last one was January '08.
21	JUDGE KARLIN: Okay.
22	MR. ROWLEY: And then December '07 and
23	then the one prior to that was then August I would
24	have to get back to you with an exact date.
25	JUDGE KARLIN: No, that's fine. Two are

1 relatively recent. Thank you. 2 3 4 other or are different aspects? 5 different measures each audit. 6 8 just with different aspects of it. CHECWORKS model?

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JUDGE WARDWELL: And are those completely fresh new audits or are those replications of each

MR. ROWLEY: This one was new and they are They might have touched on the same aging component program twice but

JUDGE WARDWELL: In your audit review, recognizing that it's not expected that the FAC program will indicate all leaks, were there anything, any steps, that the Applicant was taking to help assure you that they tried to quantify how likely these leaks are that will not be predictive and to benchmark their program and to improve on their abilities to correlate the actual wear to

MR. HSU: Those portions, we forget about them. It's implementation of the program and wishing that -- which is a regional office and what we are looking at is this adequate of the program and we reviewed the adequacy of the program and we think the program which is adequate to reasonable assurance of safety of the plant in the implementation portion which is regional. It's doing the

1	inspection.
2	JUDGE WARDWELL: Thank you. Turning to
3	We'll look it up first to make sure.
4	JUDGE KARLIN: Are any of these audits
5	reflected in your discussion of flow accelerated
6	corrosion program in the FSER? If so
7	MR. HSU: I think it's the audit sheet
8	MR. ROWLEY: We have the audit report,
9	sir, that discusses what happens in an audit and as
10	you see we state that the audit report details
11	evaluation of this ANP in the FSER. So we in turn
12	spoke to the audit report for more specifics than what
.13	you see here.
14	JUDGE KARLIN: Okay. So is there a
15	reference in the FSER to the fact that you've audited?
16	You've conducted these audits?
17	MR. ROWLEY: Yes. Right here, Staff
18	Evaluation, second sentence.
19	JUDGE KARLIN: Of what page? I'm sorry.
20	MR. ROWLEY: Of page 3-15.
21	JUDGE KARLIN: Three-15, okay.
22	MR. ROWLEY: In section, Staff Evaluation,
23	underlined Staff Evaluation.
24	JUDGE KARLIN: Which paragraph, sir?
25	MR. ROWLEY: Third paragraph.

1	JUDGE KARLIN: Third paragraph.
2	MR ROWLEY: Second sentence.
3	JUDGE KARLIN: Okay. Third paragraph,
4	Staff Evaluation. "During the audit and review,
5	Staff" Okay. So that's "during its audit and
6	review, the Staff reviewed the Applicant's claim."
7	Okay. So which audit was that?
8	MR. ROWLEY: It might have been We have
9	I can't remember the exact date, but our process is
10	we go and do a time limit age analysis audit, an aging
11	management program audit and aging management review
12	audit. This would have been done through the aging
13	management program audit which would have been the
14	application came in in January 2006. So it would have
15	been six months after that. So July
16	JUDGE KARLIN: Of '06.
17	MR. ROWLEY: '06.
18	JUDGE KARLIN: Okay.
19	JUDGE WARDWELL: Turning to
20	MR. ROWLEY: Somewhere in that time frame
21	of '06.
22	JUDGE WARDWELL: NEC's Exhibit UW-09.
23	It was in It took me awhile to get it. It was in
24	Volume I of the four exhibits behind several JH
25	exhibits, NEC JH.

1	(Off the record discussion.)
2	MR. ROWLEY: NEC UW-09?
3	JUDGE WARDWELL: Zero-nine. It's in
4	Volume I yellow And, Entergy, as soon as you are
5	there, can you let me know?
6	MR. FITZPATRICK: Yes sir.
7	JUDGE WARDWELL: Do you have it? I'll
8	give you a few more minutes because I see people even
9	with computer searching some hard paper. I don't
10	understand.
11	(Laughter.)
12	JUDGE WARDWELL: What are we looking at
13	here in this document that's been submitted by NEC of
14	yours?
15	MR. FITZPATRICK: Quality assurance side
16	of the programs in 2004.
17	JUDGE WARDWELL: And this is an Entergy
18	document. Correct?
19	MR. FITZPATRICK: Yes.
20	JUDGE WARDWELL: And is this your audit or
21	is it the Staff's audit?
22	MR. FITZPATRICK: That's the internal
23	Entergy audit.
24	JUDGE WARDWELL: Turning to page two,
25	there's a table in the middle of page two with the top
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1	column headings of Elements, Results and No. Of CRs
2	AFIs. The third element down is flow accelerated
3	corrosion program and under the Result category it
4	says "Unsatisfactory."
5	MR. FITZPATRICK: Yes.
6	JUDGE WARDWELL: What bells did that ring
7	in Entergy's engineering staff and what actions were
8	taken as a result of what appears to be a very
9	discouraging result?
10	MR. FITZPATRICK: The two CRs were written
. 11	····································
12	JUDGE KARLIN: CR?
13	MR. FITZPATRICK: Yes, the condition
14	reports that's part of the corrective action process.
15	The two CRs were written, the first one was written on
16	not getting inspection data into the data management
17	system on time. We had data in fireproof cabinets and
18	we didn't get it within some time limit within the
19	record management system.
20	JUDGE WARDWELL: And so there are really
21	two steps when you have the data. You first have to
22	get it into your old spreadsheets if you will.
23	MR. FITZPATRICK: Yes.
24	JUDGE WARDWELL: And then you have to get
25	it into the program.
1	1

1	MR. FITZPATRICK: Yes.
2	JUDGE WARDWELL: And you didn't even get
3	it into your spreadsheets.
4	MR. FITZPATRICK: No.
5	JUDGE WARDWELL: In a timely fashion.
6	JUDGE KARLIN: Yes or no?
7	MR. FITZPATRICK: I No.
8	JUDGE KARLIN: No.
9	JUDGE WARDWELL: Yes, we have no bananas
10	or
11	(Laughter.)
12	Did you or did you not get it into the
13	spreadsheet program in a timely fashion?
14	MR. FITZPATRICK: Yes, we had it in our
15	programs in there.
16	JUDGE WARDWELL: All right.
17	MR. FITZPATRICK: We had the data
18	evaluated.
19	JUDGE WARDWELL: Yes.
20	MR. FITZPATRICK: The evaluation reports
21	and all the data, the raw data sheets and everything,
22	that go up to that report weren't microfilmed at that
23	point in time.
24	JUDGE WARDWELL: So you had no backup.
25	MR. FITZPATRICK: It was prior to the -
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- But it wasn't in -- says you have to get this out on the next R&B and the second CR was we had the draft of -- had an issue with the report to the outage, previous outage, and it was in draft form at that point in time we wrote a CR on that -- set of acting immediately to get the data in the rims and issue the report.

JUDGE WARDWELL: Mr. Witte.

MR. WITTE: Yes, sir.

JUDGE WARDWELL: Sir, you submitted this. Did the response from Entergy seem to allay your concerns in regards to addressing this unsatisfactory result?

MR. WITTE: No, sir. It did not. If we follow the discussion one step further, the implications are that the data from that inspection was not properly incorporated in a reasonable period of time such that the Licensee can prepare for the next inspection and do the next task with CHECWORKS to identify those wear points that should be looked at in the next inspection. This report done by Entergy's own staff brought to light a number of issues. The CRs are just two of them. So I agree with the first one, but I don't agree with the second one.

JUDGE WARDWELL: And how would you respond

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1	to that, Mr. Fitzpatrick? Guilty as charged?
2	MR. FITZPATRICK: Guilty of what I said we
3	did and we didn't finish the draft report and
4	inspection still for the next outage would be based on
5	the draft. The CHECWORKS model at that time was not
6	being updated based on the conservative wear rates and
7	the inspection data we'd taken They were assuring
8	no wear in the existing inspection data and at that
9	time I had gotten to the point of updating the
10	CHECWORKS model at that point.
11	JUDGE KARLIN: If I can jump in. Is there
1.2	any minimum requirement specified somewhere as to
13	when, how often, you have to update it?
14	MR. FITZPATRICK: It's recommended that
L5	The new NSAC may have a time limit on it, but it's a
1.6	resource issue.
L7	JUDGE KARLIN: So it's a resource issue.
L8	MR. FITZPATRICK: Yes.
19	JUDGE KARLIN: There's no There is no
20	minimum amount of time and it says you must update
21	CHECWORKS after X amount of time. Correct?
22	MR. FITZPATRICK: Not in the new
23	procedure.
24	JUDGE KARLIN: Are there any minimum
25	number of cycles or refueling outages?

1	MR. FITZPATRICK: It's recommended to do
2	it after each outage.
3	JUDGE KARLIN: But what you actually do is
4	a function of what your resources are.
5	MR. FITZPATRICK: What I did at the time,
6	yes.
7	JUDGE KARLIN: So what is the actual
8	amount of time that usually Is it once What's
9	the longest amount of time you've gone without
10	updating CHECWORKS with the data?
11	JUDGE WARDWELL: Or going with a draft
12	document because all those reasons
13	JUDGE KARLIN: Yes, over the history of
14	this.
15	MR. FITZPATRICK: Over the history, I
16	think it's three years in 2002 to 2005.
17	JUDGE KARLIN: All right.
18	MR. FITZPATRICK: Or 2003 to 2006. It's
19	like a two cycle period.
20	JUDGE KARLIN: So it was three years was
21	the longest time you went without updating the
22	CHECWORKS.
23	MR. FITZPATRICK: Yes.
24	JUDGE KARLIN: And this normal time, can
25	you give us a normal time that you
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1	MR. FITZPATRICK: You should do I would
2	do it if I had I would start after the outage while
3	everything was fresh and get it done. But
4	JUDGE KARLIN: I'm not saying what you
5	should do. I'm saying what do you actually do.
6 [.]	What's your actual normal average time?
7	MR. FITZPATRICK: I would say maybe it's
8	been right after the other, 2006, 2007. All the data
9	is in there now coming into 2008 to the end.
. 10	JUDGE KARLIN: And this proceeding was
11	pending during that time frame and the license
12	application was pending.
13	MR. FITZPATRICK: Okay.
14	JUDGE WARDWELL: Couldn't one extrapolate
15	this piece of information to say that, in fact, you
16	haven't met the requirements of NSAC 2.1 saying that
17	you have the corporate financial resources necessary
18	to implement the aging management program?
19	MR. FITZPATRICK: We could extrapolate
20	that, but it presents it into the corrective action
21	process and that's why CRs are written to identify
22	these issues.
23	JUDGE KARLIN: Can I? This is for the
24	Staff. Does the Staff think that it ought to be
25	specified a minimum amount of time before they enter

1	the data into CHECWORKS?
2	MR. ROWLEY: That would be something that
3	the operating or current operating team would have to
4	make that determination. We in license renewal
. 5	wouldn't.
6	JUDGE KARLIN: You're making a license
7	renewal determination.
8	MR. ROWLEY: Based on the adequacy of that
9	program.
10	JUDGE KARLIN: Adequacy of the program and
11	the program is silent as to whether the data needs to
12	be entered. Is that right?
13	MR. ROWLEY: Well, it's the time it would
14	take to enter. But you have to assume they have
15	the data in.
16	JUDGE KARLIN: So let's assume that you
17	approve this. You found it adequate and Mr.
18	Fitzpatrick decided to resource matters he wasn't
19	going to enter that data in for ten years. Now could
20	you come in and say to Mr. Fitzpatrick, "Look here.
21	You're not following what we required you to do."
22	Could you enforce that? Object to that?
23	MR. ROWLEY: I don't know that our
24	enforcement regulations well enough to answer that
25	question

1	JUDGE KARLIN: If you have a permit
2	condition that's prescribed, you have to do it every
3	outage.
4	MR. ROWLEY: Or if something comes up.
5	JUDGE KARLIN: Then if they didn't do it
6	every outage you could enforce that.
7	MR. ROWLEY: Right.
8	JUDGE KARLIN: Now if you don't have the
9	provision there that says you have to do it every
10	outage, then you can't enforce that, can you?
11	. MR. ROWLEY: They are breaking their
12	current licensing basis we would have a lot of
13	consider.
14	JUDGE KARLIN: Their current licensing
15	basis doesn't say how frequently they had to do it.
16	MR. ROWLEY: Right.
17	JUDGE KARLIN: So they are not breaking
18	So they could wait for ten years.
19	JUDGE WARDWELL: Moving on, Entergy, what
20	is your response to an updated CHECWORKS result that
21	indicates that failure of the pipe is eminent within
22	the next two refueling cycles?
23	MR. FITZPATRICK: We'd schedule for
24	inspection for the next outage.
25	JUDGE WARDWELL: Waterman said it was

1	going to before the next refueling outage?
2	MR. FITZPATRICK: As an engineer, I would
3	look to what went into that prediction.
4	JUDGE WARDWELL: And nothing seems Or
5	all seems correct and as far as you know that's real
6	information and as good a prediction rate as possibly
7	could be done. Do you have a hierarchy of corrective
8	actions that you would take based on how soon the
9	predicted wear rate, WR, would reach the critical
10	level?
11	MR. FITZPATRICK: There is,
12	programmatically there is a procedure that's based on
13	wear rates at times CHECWORKS, for example, one of
14	the components, if you have two parallel trains, I
15	have inspection data on a sister component here and I
16	have inspection data on the component here and here
17	and they show there is no wear and CHECWORKS is still
18	indicating for the identical conditions that there is
19	still very large wear rate and the actual inspection
20	data exacted for this one shows very small wear rates,
21	I'd make a judgment on the results and say, "Okay. We•
22	should inspect it or I can defer it."
23	JUDGE WARDWELL: What if they both showed
24	it?
25	MR. FITZPATRICK: Inspect them.

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1	JUDGE WARDWELL: But you can't inspect it
2	until the outage. What if it's predicted that's going
3	to reach a critical level before?
4	MR. FITZPATRICK: At this point in time,
5	we have 12 or 13 outings of data here and it's all
6	factored into the model.
7	JUDGE WARDWELL: Yes. And then all of a
8	sudden because of a measurement and the fact that you
9	were tardy in updating this so you didn't recognize it
10	for awhile and all of a sudden you updated the
11	information and it shows it's going to reach its
12	critical level prior to next refueling outage. Is
13	there any procedure set aside to address that
14	situation?
15	MR. FITZPATRICK: Yes. The corrective
16	action program we did for that.
17	JUDGE WARDWELL: And what would you do?
18	MR. FITZPATRICK: If we believe the
19	results, we would have the corrective action program
20	and if it needed reinspection at the next outage or we
21	would work out a plan to address it either by going
22	down power and inspecting it if it was a real result.
23	JUDGE WARDWELL: Is that spelled out in so
24	many words somewhere?
25	MR. FITZPATRICK: CHECWORKS

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. 1	JUDGE WARDWELL: Somewhere. I don't even
2	care if it's I know it's not in the aging
3	management plan. But is that spelled out in your FAC
4	or any other document that FAC refers to?
. 5	MR. FITZPATRICK: Explicitly, no.
6	However, real data, measured data, when it indicates
7	there is a problem with the design basis, that's
8	programmatic with repair and inspect of complaints and
9	we make decisions on real inspection data.
10	We use the CHECWORKS as a planning tool.
11	It's not a safety program. It's used for tracking and
12	tracking and trending and we have data in there. We
13	have enough data on these to make sound engineering
14	judgments. So we should inspect the problem.
15	JUDGE KARLIN: Question. This may be for
16	Dr. Horowitz. Well, first, let me stay with Mr.
17	Fitzpatrick. I think I hear you saying CHECWORKS is
18	there to make predictions as to flow accelerate
19	corrosion. Right?
20	MR. FITZPATRICK: Yes.
21	JUDGE KARLIN: And then you go out and
22	take measurements of flow accelerated corrosion or
23	actual data. Right?
24	MR. FITZPATRICK: Yes.
25	JUDGE KARLIN: And sometimes the
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1	predictions are correct. Is this right?
2	MR. FITZPATRICK: Generally, for us,
3	they've been over conservative.
4	JUDGE KARLIN: And sometimes they are not
5	correct. The data is They show more corrosion than
6	CHECWORKS predicted or less corrosion than CHECWORKS
7	predicted.
8	MR. FITZPATRICK: All the inspection data
9	has been showing less wear than CHECWORKS predicts.
10	JUDGE KARLIN: Well, right now, I'm not
11	focusing on whether it's less or more. I'm trying to
12	focus on whether the predictions are always exactly
13	correct and whether there's error in one way or the
14	other. So sometimes the data is different than what
15	CHECWORKS would have predicted. Right?
16	MR. FITZPATRICK: Yes.
17	JUDGE KARLIN: This then is for Dr.
18	Horowitz perhaps. Has there ever been any independent
19	study or analysis of the error rate of CHECWORKS? I
20	mean, obviously you're not independent because you're
21	the vendor of that program? Any third party
22	independent study?
23	DR. HOROWITZ: No.
24	JUDGE KARLIN: Dr. Hopenfeld, do you agree
25	with that that there's been no independent study of
- 1	1

1 the accuracy? 2 DR. HOPENFELD: Not that I know of and I believe it's against the nuclear regulations. 3 not an explicit regulation. It's definitely a part of 4 5 the -- It's the usual NRC procedure to verify codes through various means and one is from the peer review. 6 7 JUDGE KARLIN: All right. DR. HOPENFELD: Independent study review -8 9 JUDGE KARLIN: NRC and Mr. Rowley or Mr. 10 Hsu, is it normally NRC's procedure to have it 11 12 verified as Dr. Hopenfeld just said? 13 MR. HSU: If this is a real precise calculation, then you need to have that. But this one 14 15 is for the assessment. They are just based on those 16 ready to do the ranking susceptibility, just like a 17 very easy concept. Everybody knows in the -- if 18 you're going to have a higher susceptibility than the 19 piping itself. So this is like a assessment tool doing the ranking and as far as the trending power, 20 21 that's just like a pretty easy algorithm. 22 this inspection. This is next inspection. This is --JUDGE KARLIN: But the question is is it 23 normally NRC normally required for nuclear type of 24

codes like this to have some verification study done?

25

1	I don't know. Is it? Or is this the type that you're
2	saying, no, it's not?
3	MR. HSU: I'm not quite sure, but I think
4	CHECWORKS did not really have the verification to the
5	NRC because all those data
6	JUDGE KARLIN: Those what? All those
7	data, okay.
8	MR. HSU: Yes. The database which is
9	coming from the laboratory which is coming from all
10	the plants, everything. We do not have that
11	accessibility and
12	JUDGE KARLIN: You don't have what?
13	JUDGE WARDWELL: Accessibility.
14	MR. HSU: Yes.
15	JUDGE KARLIN: Why not?
16	MR. HSU: That's all proprietary
17	information.
18	JUDGE KARLIN: You're the regulator. You
19	can get that information.
20	MR. HSU: Yes, we know we can get that
21	information.
22	JUDGE KARLIN: You have access.
23	Accessibility is not an issue.
24	MR. HSU: Yes, it's not an issue for the -
25	- This program was endorsed by the NRC to resolve all
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1 these because it's for the assessment purpose. 2 from the NRC's point of view, this assessment purpose 3 and also it's initiated by the EPRI and also all the --4 5 JUDGE KARLIN: Initiated by EPRI. EPRI is a nuclear industry group of companies. Right? 6 7 MR. HSU: All the utilities. JUDGE KARLIN: All the utilities. 8 9 MR. HSU: Yes. 10 JUDGE KARLIN: Okay. So these are the 11 regulated -- This is a study by the regulated 12 entities, the ones you're regulating. I'll withdraw 13 the question. Dr. Horowitz, I guess the response you 14 15 might say is, and Mr. Fitzpatrick is indicating, if 16 the errors are all on the conservative side so it were okay. Is that kind of the response? 17 DR. HOROWITZ: No. In the case of Vermont 18 19 Yankee, which EPRI looked at the program that is the 20 case, let me address a broader question. EPRI has 21 looked at doing nuclear ratings at the various level. 22 When they asked the member utilities, "You know, if we 23 do nuclear level QA on this program, it's a very 24 expensive item. Do you folks as the users of the

program want this step, this level of QA?"

1	JUDGE KARLIN: So you asked the people
2	that have to spend the money whether they want to
3	spend the money and they say no.
4	DR. HOROWITZ: They say no, yes. But
5	there are going to be hearings like this where they
6	have to answer these questions and they have to deal
7	with the regulators and have to answer these
8	questions.
9	JUDGE KARLIN: Well, the regulators don't
10	seem to have asked that question, but we now have.
11	DR. HOROWITZ: So the answer has come back
12	that the utilities view this program as not used for
13	nuclear design or nuclear applicability but just to
14	provide information to FAC engineers just like Mr.
15	Fitzpatrick and that
16	JUDGE KARLIN: Okay.
17	DR. HOROWITZ: The information has been
18	filtered and used. So the information produced by
19	CHECWORKS is not directly used for functions typically
20	covered by nuclear level QA.
21	JUDGE KARLIN: Isn't that sort of like the
22	. fox is deciding whether we should put a guard on the
23	hen house?
24	DR. HOROWITZ: I don't consider EPRI the
25	either fox or hen.

Τ	JUDGE KARLIN: They're regulated entitles,
2	the ones who are being regulated by NRC and the NRC is
3	working on behalf of the public.
4	DR. HOROWITZ: Well, the people
. 5	JUDGE KARLIN: When I used to work at EPA,
6	would we go and ask the chemical companies whether
7	they wanted to be inspected? It wasn't their vote.
8	It was EPA's vote.
9	DR. HOROWITZ: I certainly understand
10	that, but that's still the EPRI is a creature of
11	the utility industry and their members pay the bills
12	such that we don't think it's a reasonable expense of
13	money. EPRI does not have to follow recommendations
14	in this case such that it makes sense.
15	JUDGE KARLIN: It's like the Chemical
16-	Manufacturers Association deciding whether some
17	chemical should be regulated by EPA. All right.
18	JUDGE WARDWELL: Dr. Hopenfeld, as I look
19	at your testimony in JH-01, Answer 22, where you were
20	asked to briefly summarize the basis for your
21	assessment the aging management program.
22	DR. HOPENFELD: JH-01?
23	JUDGE WARDWELL: Yes, JH-01 and I'm
24	looking at Answer 22 and really 23 and I'm only
25	looking at it in an engineering sense. I don't really

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1	think you need to see it. That's where the root of
2	this came from. If you can remember your assessment
3	of this program, it seems like you were pretty
4	pessimistic regarding any attempts to predict the flow
5	accelerated corrosion.
6	DR. HOPENFELD: Correct.
7	JUDGE WARDWELL: As I read this, that's my
8	interpretation of it. Given that, what would you
9	suggest ought to be done to detect and predict flow
10	accelerated corrosion in the alternative?
11	DR. HOPENFELD: I believe we should
12	recalibrate
13	JUDGE WARDWELL: What do you mean by
14	"recalibrate"?
15	DR. HOPENFELD: Re-benchmark
16	JUDGE WARDWELL: And what do you mean by
17	"re-benchmark"? What's the difference between the
18	two?
19	DR. HOPENFELD: Not much. It's just
20	Let me just tell you what the benchmarking is and
21	there's a very slight difference and I think the way
22	I see it benchmarking, the reason that we should
23	benchmark, is you take the computer code which you
24	already have and you compare it with plant data and
25	you make adjustments if they are necessary or you

benchmarking, calibration and qualification of the 2 CHECWORKS model? Dr. Horowitz. DR. HOROWITZ: To me trying to explain, 3 the word that's normally used in software QA type 4 activities is called validation. 5 JUDGE WARDWELL: So we have another word. 6 7 That word is on my list, too. DR. HOROWITZ: Normally, in software, you 8 9 have a process called verification and verification 10 means that the handwritten equations are properly 11 implemented in the program and obviously 12 complicated things that can be a complicated process. 13 Validation refers to the process of answering the 14 question "Is the program producing the results you want them to produce, " in other words, predicting the 15 16 phenomenon within reasonable error and I think 17 benchmarking or -- What was the other -- I forgot the 18 other term is qualification. That is clearly 19 something different. I think what we're talking about here is validation of the program. 20 JUDGE WARDWELL: But your validation as I 21 had your definition 22 heard of it is merely 23 demonstrating that the computer code that the computer code which has blocks of different lines of program 2.4 25 coding in it. Does it in fact solve the calculations

1	you want it to solve?
2	DR. HOROWITZ: No. It shouldn't. That's
3	verification.
4	JUDGE WARDWELL: That's what I said. Your
5	verification is
6	DR. HOROWITZ: Verification. I'm sorry.
7	JUDGE WARDWELL: Just does this program
8	solve equations we want?
9	DR. HOROWITZ: Right.
10	JUDGE WARDWELL: Benchmarking would be
11	something different, wouldn't it, in regards to
12	Isn't there a need also to take the program and say,
13	"Now is it able to accurately model the real life
14	situation that we're trying to use the darn thing for
15	and you would apply it to simplistic cases where you
16	know exact solutions or something like that to say,
17	'Yes, we are able to also model the physical
18	phenomenon that we're interested in'"?
19	DR. HOROWITZ: I'm sorry I didn't make
20	myself clear. That process is called is validation.
21	JUDGE WARDWELL: Both those things.
22	DR. HOROWITZ: No. Verification and
23	validation.
24	JUDGE WARDWELL: I'm sorry. Maybe I got
25	confused. Yes, I may. Two Vs, okay.

1	DR. HOROWITZ: Right.
2	JUDGE WARDWELL: Sorry. So verification
3	the model does the calculations. Validation the model
4	knows the represents true physical phenomenon.
5	DR. HOROWITZ: Exactly.
6	JUDGE WARDWELL: And you would use the
7	word benchmarking or which would benchmark. You would
8	be the closer to the validation.
9	DR. HOROWITZ: Probably.
10	JUDGE WARDWELL: And what about
11	qualification? You don't know.
12	DR. HOROWITZ: No answer.
13	JUDGE WARDWELL: NRC, do you have any
14	specific definitions that the staff uses in this
15	regard?
16	MR. HSU: Benchmark means you want to try
17	to verify something you can use another
18	JUDGE WARDWELL: Another what?
19	MR. HSU: Another independent method to
20	validate that is NSAC which is normal and then you
21	have this program which can generate exactly the same
22	answer which is already validated and solution.
23	That's the benchmark.
24	JUDGE WARDWELL: So it's almost a set of
25	your validation. I would put that as a subset where

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JUDGE WARDWELL: So your benchmarking is
pretty much now Mr. Hsu's defining it.
DR. HOPENFELD: I have the same problem.
Yes, I'm not a psychology expert. But some of these
words have different meanings, but a little different
equation. When you say you validated it, you are
making sure that it's correct.
JUDGE WARDWELL: Trust me. If you get on
a board like this and work with legal people, they
really start pinning us technical people down. We
start throwing these words around.
DR. HOPENFELD: I'm not legal. I'm not a
legal person. Nor am I a psychiatrist.
JUDGE WARDWELL: But you want to be both,
don't you?
DR. HOPENFELD: No, I do not.
JUDGE WARDWELL: Okay. I'm just checking.
(Laughter.)
DR. HOPENFELD: I honestly do not.
JUDGE WARDWELL: Thank you.
Back to what would you suggest them to do?
We're back to the point that you're pretty pessimistic
about this ability to predict FAC. You started to
talk about benchmark and I interrupted you because I
wanted to clarify that definition.

1	DR. HOPENFELD: Yes.
2	JUDGE WARDWELL: And now I'm interested in
3	what would you suggest Fine. You criticize it all.
4	But what else could they do?
5	DR. HOPENFELD: Well, first of all
6	JUDGE WARDWELL: Let me break it down.
7	DR. HOPENFELD: Yes. I think I can answer
8	if you break it down.
9	JUDGE WARDWELL: I'll break it down a bit.
LO	DR. HOPENFELD: Yes.
L1	JUDGE WARDWELL: Let's start with the
L2	bigger picture and then I think you'll probably get
L3	into the smaller picture. So I'm interested in the
4	bigger picture. What could they do completely
.5	different? Let's not even in your first answer try to
-6	start getting any critiquing CHECWORKS and proving
7	that or improving how that output is done or inputted.
.8	Is there any other bigger thing that they could do
.9	drastically different that would really improve their
20	FAC program that's really innovative that people
21	haven't thought about and yet is very practical to do?
22	DR. HOPENFELD: Very innovative. I think
23	their basic approach that they had started 20 years
4	ago, the concept, could have been it was okay.

However, I think it was done by several people without

having an opportunity from the outside. Those are --JUDGE WARDWELL: But is there anything 2 outside of the CHECWORKS community that now exists, 3 granted maybe something could have done better back 4 there, but now is there anything big that you people 5 have really just kind of overlooked? I don't mean 6 innovative. I said that but I didn't mean it. 7 people have overlooked that you're aware of that "Gee, 8 9 why don't we just do this? Gee I hadn't thought of that. That might be a good idea." Do you know of 10 11 anything out there? DR. HOPENFELD: I'll give you one example. 12 13 Okay. Prior to CHECWORKS and all of that, industry 14 had a lot of problems with corrosion or --JUDGE WARDWELL: Yes. We're on the watch 15 16 now. DR. HOPENFELD: Okay. One is each plant 17 18 had an expert that would be working on, completely 19 dedicated, all his life has been working on this and knows every file and every place in that system and is 20 well communicated with other systems, not necessarily 21 22 new systems. That would be one way from eliminating any computer codes because therefore we would be doing 23 24 it for hundreds of years.

There are some instrumentation we can do.

1 But we're getting into a different subject. It's 2 difficult to do certain instrumentation reports. There's no reason for it. In other words, we could in 3 the chemistry effect and corrosion and some part of 4 system we could -- not necessarily the mainstream but 5 6 you could run side -- and find out. There are things 7 you can do -- given the safety --(Off the record comment.) 8 9 JUDGE WARDWELL: Dr. -- I would like to 10 interrupt you because I want to hear more of this and I really think we want to take a break and I don't 11 12 want to cut you short. So I'll get back to this and 13 I know Dr. Hausler may have had some comments and I'd 14 rather not try to push it. I was trying to squeeze 15 this all in and I got off on the benchmarking and I'd rather just pick it up right after lunch and we'll get 16 right back to that point. 17 JUDGE KARLIN: All right. With that, we 18 will stand adjourned until 1:15 p.m. Off the record. 19 20 (Whereupon, at 12:01 p.m., the aboveentitled matter recessed and reconvened at 1:15 p.m. 21 the same day.) 22 23 JUDGE KARLIN: Please be seated. The Back on the record, Mr. Board will now continue. 24 25 The Board will now continue with the Reporter.

questioning of expert witnesses on Contention Four.
I will again remind the witnesses that you are under
oath, so you recognize that, I'm sure. And with that,
Dr. Wardwell, I think has -
JUDGE WARDWELL: Dr. Hopenfeld, I think
where we left off at lunch break, you were describing
potential other techniques or modifications to the
existing techniques that could be used in a flow
accelerated corrosion program.
DR. HOPENFELD: I was general. However,
that's the following I would have. And that, as we
discussed the other day, we started with a new plan,
basically a new plan. And I think we ought to start
with new data evidence. As we go along gathering the
database -
JUDGE WARDWELL: And what would be added
to the existing database, do you suggest?
DR. HOPENFELD: I have recommended I
provided the initiative which indicates how to collect
that data.
JUDGE WARDWELL: Okay. Thank you.
DR. HOPENFELD: There's a table, I can
give you the table on it, if you will.
JUDGE WARDWELL: Yes, just reference the

1	can refer to it once I read the transcript.
2	DR. HOPENFELD: Give the table to you. I
3	don't think you're going to find the table, but it's
4	at end of the initial position, which I think is the
5	last page.
6	JUDGE WARDWELL: In the Statement of
7	Position?
8	DR. HOPENFELD: Yes.
9	MS. TYLER: May I provide a reference?
10	JUDGE KARLIN: Yes, please.
11	MS. TYLER: It's JH-36 at 15.
12	JUDGE KARLIN: JH-36 at 15.
13	MS. TYLER: Yes.
14	JUDGE KARLIN: All right. Thank you.
15	DR. HOPENFELD: JH-36, page?
16	JUDGE KARLIN: 15. We've got it, Dr.
17	Hopenfeld.
18	DR. HOPENFELD: You got it?
19	JUDGE KARLIN: Yes. No, we don't need to
20	refer to it. We know that it's there. We'll look at
21	it later.
22	DR. HOPENFELD: And you see there's one
23	there are two aspects to this. One, it has a much
24	denser grid compared to what we've got now. And the
25	reason for that is to get away from all the
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uncertainties, would say very arbitrary and I equations that were -- and which checkpoint the Now we go further in corrective ways to status. This would get away from the issue of discontinuities, the issue of local turbulence covering the whole area. I ran a lot of incentive checks on this side of the field, and this probably doesn't say how many, around how many components we are -- it's divided into A, B, C, D, and dividedinto only three -- the width.

The first thing you do, you select what you're going to include in this group. You're not classifying what is the larger. The smaller they are, the pipes, you're going to see how risk-significant those parameters are. If you wish me to give you criterion for that, which I haven't heard these gentlemen even mention it. One which I used to do all the time was CDF. That's one criteria that you would use to say if I have this, you could be very, very well -- this is very valuable, and you may not even detect it, but suddenly you have a water hammer somewhere and a systemic rupture. So that concept that was proposed to you, we have this concept of leak before break, it has not been yet accepted by the NRC, to the best of my knowledge.

1	JUDGE REED: Could we stop there and ask
2	the NRC whether they would concur with what you're
3	saying?
4	DR. HAUSLER: I'm sorry. I didn't hear
5	the question.
6	JUDGE REED: He said leak before break.
7	JUDGE KARLIN: It's a question for NRC.
8	JUDGE REED: Yes. The question is
9	directed to the NRC.
10	MR. HSU: Leak before break actually we
11	should apply to that -
12	JUDGE REED: We can't hear you.
13	MR. HSU: Leak before break is applied to
14	the cracking, and which is not applied to the FAC.
15	FAC is talking about a big area material loose. Leak
16	before break is talking about cracking, very small
17	cracking, gradually expanding. It's different aging
18	mechanism.
19	JUDGE REED: What about erosion type of -
20	MR. HSU: Erosion type, which is not
21	considered -
22	JUDGE REED: Is leak before break
23	appropriate there?
24	MR. HSU: Leak before break is not
25	appropriate in there.

JUDGE REED: Not appropriate for any kind of corrosive thinning. Is that what you're saying?

MR. HSU: Because corrosive thinning, which is you're going to loose a big area. And leak before break, which only allow you like a one GPM, you lost one GPM, that range, so which is very small opening.

JUDGE REED: Well, let me ask Entergy. Dr. Horowitz, what's your position? My understanding was that it was -- what we've been calling flow accelerated corrosion, that occurs over large areas, and produces a sudden rupture of the pipe. But if you have other corrosive phenomena, you might get very small pinhole leaks. Am I wrong?

DR. HOROWITZ: No, that's correct. With FAC, as use the term, the damage is widespread, and the leaks are the extent -- you're up to sudden catastrophic, such as Surry. Behavior such as erosion is kind of -- to me, you could apply leak before break because you don't want to just get small jets, small pinhole-type leaks, but it's not exactly the same as cracking where you're estimating that the crack is going to grow, the leak is going to increase with the -- particularly with impingement kind of failures, you just get a hole just to blowout that hole pretty much

The hole is not going to enlarge a great 1 2 deal. 3 JUDGE REED: Okay. I'm sorry for the 4 interruption. -5 DR. HOPENFELD: It's classified as A, B, 6 C, D, and you classify those in terms of safety-7 significance. By doing that, you have eliminated a 8 large number of components that you don't have to do 9 it -- but you have to do it quantitatively. haven't seen -- I don't believe you have seen any 10 11 quantitative indications. We have heard statements, 12 well, this is not safety-related, safety-related. I 13 don't know. There's a number for that. When the NRC does a generic safety evaluation, cost benefit 14 15 studies, the numbers they come in, the criteria, the CDF. And the CDF is an indicator. We've indicated 16 17 that it indicates that this protects the public. When there's criteria with CDF, that takes the effective 18 nine to five away. So that's what you have to do. 19 20 And you have a criteria -JUDGE REED: Pardon me. Could you define 21 22 CDF? 23 DR. HOPENFELD: CDF is Core Damage Frequency. What kind of accident -- so you do that. 24 25 You have narrowed down the total numbers of components

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JUDGE WARDWELL: Which ones?

DR. HOPENFELD: Okay, the one that is of most concern is the whole develop -- the relationship between corrosion and velocity is based on data, and I believe I gave you it in the write-up, of the copper dissolution in hydrochloric acid. We do not have cooling in that reactor with hydrochloric acid. Most of the material is not copper.

JUDGE WARDWELL: Okay. What's the next one?

DR. HOPENFELD: Okay. The next one, there is an equation in one of the graphs that relates the local corrosion rate to the total -- to the average corrosion rate in a fitting, a pipe, an elbow, There's a typographical error, I believe, there, because it said A=A+A times D. Okay? I gave you that equation. You say equal A, equal A, you see also -- there must be some error with EPRI there. There must be some typo. But if you forget about the typo, if you look at the numbers of B -

JUDGE REED: I'm sorry. Are you alleging that EPRI made a typo, or you made a typo?

DR. HOPENFELD: No, I didn't make the typo. I just took their equation from the documents they provided us.

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JUDGE REED: Okay.

DR. HOPENFELD: I just copied -- I don't remember which document it was. I think it's the one with the two or three guidance, the guidance up to the CHECWORCS. What they do, the concept that they use is incorrect, too. They're using an average value, which is represented in a way by -

JUDGE WARDWELL: An average value of what?

DR. HOPENFELD: Average value for a given consideration. You have a different, a valve to have a different A.

JUDGE WARDWELL: Is this a geometric factor? Which factor of those factors that were presented in regards to CHECWORKS does this apply to that you're talking about?

DR. HOPENFELD: There was a table shown that - and I can give you the reference - the table with all the fittings, it's used engineering. You can look it up in any handbook. It's being used to calculate pressure drops of a fitting, and that's what we used. But what's missing here, this is an average value. It's not -- what's you're really interested is in the local value, not the average. So he has a correction in there, and his correction is Factor B that came from one specific experiment, from

1	one specific geometry. If you take that correction,
2	then compare it to real life data, so you see that
3	that would be by order of magnitude, they would be off
4	by an order of magnitude. And the particular -
.5	JUDGE WARDWELL: What's your next one?
6	DR. HOPENFELD: I'm sorry. Okay. The
7	next one in CHECWORKS, I would say the inability to
8	relate the computer code, too, unless I'm repeating
9	myself. The inability to calculate local corrosion
10	rate. They have testified that local, instead of kind
11	of -
12	JUDGE WARDWELL: What's your next one?
13	DR. HOPENFELD: Well -
14	JUDGE WARDWELL: Is that it?
15	DR. HOPENFELD: No, I just have I think
16	there's just one more. I was interrupted, but these
17	were the two major ones. The inability to calculate
18	the local thing, the inability to oh, here's the
19	major one. If you look at the correlation for
20	every now and then it gets specific. If you look at
21	the correlation for VY -
2.2	JUDGE WARDWELL: That's velocity.
23	DR. HOPENFELD: I'm sorry?
24	JUDGE WARDWELL: VY is velocity?
25	DR. HOPENFELD: Vermont Yankee, no.

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1	JUDGE WARDWELL: Oh, oh, Vermont Yankee.
2	DR. HOPENFELD: Look at the correlation of
3	the prediction, when we talk about predictions, and
4	they give you three lines. If you take those three
5 .	lines away, and I ran a test. I took those three
6	lines away and I asked five people, a couple of them
7	were engineers, three of them, I don't know, they were
8	not I don't know, psychology maybe. And I ask them
9	take a look at this. What's the best line to run over
10	this data? Know what they said? Straight line. What
11	straight line means? No correlation. The code
12	doesn't predict anything.
13	JUDGE WARDWELL: And what graph or data
14	are you using that you're -
15	DR. HOPENFELD: Yes. I would like Dr.
16	Hausler to look into this much deeper than I did, but
17	let me give you the draft first. The one I'm talking
18	about, I have two. One is E-4-30 at 39.
19	JUDGE WARDWELL: Okay.
20	DR. HOPENFELD: The other one, E-4-29 at
21	10.I have another one, and that is NEC JH-37 at Figure
22	5.
23	JUDGE WARDWELL: Say that again, now.
24	DR. HOPENFELD: JH-37 at Figure 5.
25	JUDGE WARDWELL: Okay. Thank you. Is

1	that all your main issues?
2	DR. HOPENFELD: Yes.
3	JUDGE WARDWELL: You said you had three,
4	and those are three.
5	DR. HOPENFELD: Yes, I was going to tell
6	you why, though.
7	JUDGE WARDWELL: No, no. I've got the
8	why. I think I understand.
9	DR. HOPENFELD: Okay. One thing that
10	hasn't been brought up, if I may, on the and that
11	goes to some degree to the definitions. If you look
12	at that Figure 5 that I gave you, the NRC position was
13	from that figure that there's no time effect
14	whatsoever on corrosion. In other words, once you
15	measure the corrosion rate in the morning, it's to be
16	there forever like that. If you look at this figure,
17	there is nothing in the universe that talks about
18	corrosion rate here. However, they concluded from
19	that figure that there is no effect of time -
20	JUDGE WARDWELL: What figure, sir?
21	DR. HOPENFELD: It's Figure 5 in JH-37.
22	JUDGE WARDWELL: Okay. Thank you.
23	Entergy, Dr. Horowitz, would you like to respond to
24	those particular aspects?
25	DR. HOROWITZ: Okay. Let me get things
- 1	1

1	clear. The first issue was how FAC varies with
2	velocity. The second was the AV figures on Figure 7-
3	2. The third was copper modeling and I think it's
4	copper modeling and geometry factors. And the fourth
5	has to do with predictions.
6	JUDGE WARDWELL: I have them written a
7	little bit different, but proceed ahead.
8	DR. HOROWITZ: Okay.
9	JUDGE WARDWELL: I thought there was a
10	wear versus flow relationship that was derived from
11	copper tests.
12	DR. HOROWITZ: I think that's really the
13	first one.
14	JUDGE WARDWELL: Okay.
15	DR. HOROWITZ: Let me speak to it. I
16	can't be very brisk because some of these are long,
17	intricate answers.
18	JUDGE WARDWELL: Try to make them short
19	and simplistic answers.
20	DR. HOROWITZ: First of all, let's talk
21	about the variation of velocity with flow-
22	accelerated corrosion rate with velocity. And Dr.
23	Hopenfeld cites work done in England by Geoff Bignold,
24	et al, and Ian Woolsey, et al. And it's interesting
25	that my first involvement in FAC was right after the

. 1	Surry accident. Bindy Jackzo was putting was on
2	the team putting together an EPRI White Paper, and
3	Bindy prepared an assessment of what a post accident
4	prediction would use using best available technology.
5	And he selected that exact technology, and he put
6	together the appendix, he asked me to check what he
7	had done, and to computerize what he had done. He
8	also asked me to look at he had assembled, as I
9	said yesterday, laboratory data from England and
10	France.
11	JUDGE WARDWELL: I'd like to cut you
12	short.
13	DR. HOROWITZ: Okay.
14	JUDGE WARDWELL: Love the reminiscing, but
15	for what we need here is, we need an explanation of
16	why would the wear rates from a copper test be
17	appropriately applied to what is indicated to be the
18	relationship that's used here for that relationship as
19	it relates to flow, not how it was just why.
20	DR. HOROWITZ: Fine, but that was three
21	different questions you just asked. Let me finish the
22	first, and I'll get to the other two.
23	I was the first one to look at that
24	English and French data. My bias was towards Woolsey
, .	and Rignold who said velocity was second or third

1	power. It took me less than a half an hour to
2	convince myself that the velocity dependency was much
3	more than linear. That is based on laboratory data.
4	We have seen the same thing in 20 years with the plant
5	data. If the exponent was any year in the range of
6	2.4 to 6, as Dr. Hopenfeld has said in his testimony,
7	we would have seen that instantly. The program
8	wouldn't have worked, nobody would use it. So that's
9	my comment on velocity.
10	JUDGE WARDWELL: So your opinion is that
11	it is linear because your initial studies of the lab
12	data clearly showed that within a very short period of
13	time of looking at that, and it's been proven to be
14	correct because your model was able to track
15	reasonably well what you're getting in the plants.
16	DR. HOROWITZ: Yes.
17	JUDGE WARDWELL: Thank you.
18	DR. HOROWITZ: One more sentence, and that
19	linear dependency matches the French model, the EDF
20	model, which is generally accepted model for FAC.
21	JUDGE KARLIN: For what? Generally
22	accepted for -
23	JUDGE WARDWELL: FAC.
24	DR. HOROWITZ: For FAC prediction.
25	JUDGE KARLIN: Okay, FAC. I'm sorry.

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1	DR. HOROWITZ: Secondly, the figure that
2	Dr. Hopenfeld was referring to is from the FAC book.
.3	JUDGE WARDWELL: Which figure? He
4	referenced several figures. Which one are you
5	referring to?
6	DR. HOROWITZ: The figure -
7	DR. HOPENFELD: D-408.
8	DR. HOROWITZ: A and B Factor.
9	JUDGE WARDWELL: Yes.
10	DR. HOROWITZ: And that is not used in
11	CHECWORKS. In fact, it's not used by EPRI. That is
12	EDF background figure used in their code BRT-CICERO
13	that I mentioned earlier today. So that really has no
14	relevance to CHECWORKS and what we're doing.
15	Third point, copper. The copper tests
16	were not used to establish wear rates. They were not
17	used to define geometry tables. They were just used
18	to give us a fast way of doing tests of various
19	geometries. The paper, one of my exhibits by Drs.
20	Paulson and Robinson talk about the derivation of that
21	method, and how, indeed, it does scale CO corrosion
22	with FAC.
23	In looking at the results of the tests we
24	funded, it turned out that there were differences
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between copper and steel, but not qualitatively. So

1	we used the qualitative results, but all the geometry
2	factors in CHECWORKS come from plant data.
3	JUDGE WARDWELL: Okay.
4	DR. HOROWITZ: The last one was Vermont
5	Yankee predictions.
6	JUDGE WARDWELL: The correlations using
7	scattered data shown on the Figures E-4-30 at 79, E-4-
8	29 at 10, and JH-37 at Figure 5.
9	MR. FITZPATRICK: Is E-4-30 at -
10	JUDGE WARDWELL: I have E-40-30 at 79.
11,	MR. FITZPATRICK: 79. E-4-30. What is
12	the title? Is that the graph with -
13	JUDGE WARDWELL: I don't know. Dr.
14	Hopenfeld, I'm looking at page 79 of E-4-30 and it's
15	a table of data. Are you talking about 78, where it's
16	the comparison of wear prediction, prediction rate
17.	versus measured wear?
18	DR. HOPENFELD: No, I wasn't talking about
19	a table, I was talking about the graph. E-4-30 at 79.
20	As a matter of fact, it's also given -
21	JUDGE WARDWELL: But listen to me, E-4-30
22	at 79 is a table.
23	DR. HOPENFELD: If that's the case, then
24	we have another one at JH, which I believe is the same
25	one. I don't know why -
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1	JUDGE WARDWELL: How about -
2 .	DR. HOPENFELD: It's RH-05, the last
3	it's Figure 3, and I think it's page 12 of 12.
4	DR. HAUSLER: Page 57 would be a good
5	example.
6	JUDGE WARDWELL: I'm sorry, Dr. Hausler?
7	DR. HAUSLER: There are a number of these
8	graphs in that particular exhibit.
9	JUDGE WARDWELL: And this is RH -
10	DR. HAUSLER: What I'm saying is that page
11	59 might be an excellent example to illustrate what
12	Dr. Hopenfeld wants to study.
13	JUDGE WARDWELL: And this is in RH-05?
14	DR. HAUSLER: This is in Exhibit E-4-30,
15	and it's on page 57.
16	JUDGE WARDWELL: Okay.
17	DR. HAUSLER: It's a handwritten page in
18	there.
19	JUDGE WARDWELL: Yes. How about that, E-
20	4-30 at 57? And there are a number of these graphs in
21	this particular exhibit, of which this is one. And
22	the criticism is that ocularly one could easily say
23	that should be a horizontal line instead of a sloped
24	line, and still probably have as much have as good
25	a fit to the data as the slope line you have. If

. 1	you'd like to respond to that.
2	DR. HOROWITZ: Okay. First, let's all
3	look at that same figure. And what you're seeing is
4	a large amount of feedwater data. As Mr. Fitzpatrick
5	mentioned this morning, feedwater data at Vermont
6	Yankee is wearing very slowly, if at all. If you turn
7	the page -
8	JUDGE WARDWELL: Is what? I'm sorry. I
9	didn't hear that.
10	DR. HOROWITZ: Is wearing very slowly, if
11	at all. I'm sorry.
12	JUDGE WARDWELL: Oh, the feedwater all
13	right.
14	DR. HOROWITZ: And that fact is indicated
15	by the line direction factor be so low. If you turn
16	the page, you'll see that the thick -
17	JUDGE KARLIN: Let me stop you. We're
18	referring to page 58 now?
19	DR. HOROWITZ: Yes.
20	JUDGE KARLIN: Thank you.
21	DR. HOROWITZ: E-4-30.
22	JUDGE WARDWELL: 58.
23	DR. HOROWITZ: That's the same data
24	plotted not as difference data, but as thickness data.
25	And you can see that for most points, the thickness of

the pipe was 1200 mils, or 1.2 inches, and so the 1 2 amount of wear that you're seeing on the previous page 3 is quite small as a percentage of that. The other point I'd like to mention is 4 5 that we have seen similar behavior for CHECWORKS for BWR feedwater lines in other units. And we are б 7 considering efforts to understand what's going on in 8 that area, because this is a particular problem area 9 we know about, as far as the under-prediction of BWR 10 feedwater. 11 JUDGE REED: Could you repeat that? 12 didn't hear you. As far as the under-protection? 13 DR. HOROWITZ: Under-prediction. JUDGE REED: Under-prediction of -- I just 1415 didn't hear you. 16 DR. HOROWITZ: Of corrosion rates. I'm 17 sorry. If you look at the line correction factor, the 18 line correction factor is in the perfect world unity, we like it to be between 0.5 and 2.5. The fact that 19 it's this low indicates that the model was not 20 21 performing well, and you see the same behavior in 22 other units. JUDGE REED: So this is an indication that 23 24 the model is not performing well? 25 DR. HOROWITZ: That's correct.

JUDGE REED: For this particular pump -1 2 DR. HOROWITZ: This particular line, yes. 3 JUDGE REED: Is this typical of how it 4 performs across the -DR. HOROWITZ: No. As I said, in general, 5 6 the model performs much better, and it turns out, as 7 luck would have it, except for BWR feedwater line, you can see this problem pretty much across the board. 8 JUDGE WARDWELL: What was the range you'd 9 like the line correction factors to be? 10 DR. HOROWITZ: 0.5 to 2.5. 11 12 JUDGE WARDWELL: Are you familiar with this particular exhibit? Yes, you provided it, E-4-13 Do you have a table of all the line correction 14 15 factors so we don't have to leaf through this to see 16 how many there are? I look at page 32 - that's a 17 feedwater line again. I'm just curious to see whether 18 or not, how many of the lines -- do you plot out one 19 of these for each different component? 20 MR. FITZPATRICK: That represents each 21 line, or segment of piping in the plant. For example, 22 from the feedwater pumps to the feedwater heater, that 23 would be one line. The number of piping components, 24 each one of those graphs represents that, so there's

50 or 60 components, say, in that line. And they're

1	all listed -
2	JUDGE WARDWELL: So just for
3	clarification, that's an analysis line. Each one is -
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5	MR. FITZPATRICK: Yes.
6	JUDGE WARDWELL: So how many plots like
7	this do you have in this exhibit, so I don't have to
8	wade through. Do you know?
9	MR. FITZPATRICK: Almost 10, I think,
10	around 10. There's different sections of feedwater in
11	sections that are These are the most susceptible
12	piping at VY.
13	JUDGE WARDWELL: But how many what else
14	do you have besides the feedwater lines then, that
15	you're analyzing? What other lines are there? How
16	many total lines are there that you're analyzing?
17	MR. FITZPATRICK: It's hard to say without
18	seeing the whole database in front of me. If you look
19	at how this is picked out, look at page 16, for
20	example.
21	JUDGE WARDWELL: Sixteen? Say that -
22	MR. FITZPATRICK: One six.
23	JUDGE WARDWELL: One six of what?
24	MR. FITZPATRICK: Of the same figure. E-
25	4-30 VY.

1 JUDGE WARDWELL: And I'm looking at a 2 screen print? 3 MR. FITZPATRICK: Screen, yes. E-4 are the lines -- if you look at the charts down there, 4 5 there's a box on the left. Each line in the plant, 6 there's a line identifier for each line in the plant. 7 You can click on that, you can get all the piping components from that. 8 This screen, you pick which ones you want 9 10 to lump together as an analysis. For instance, 11 there's only two lines in this one. And the middle box, 01-16-FD01, and 03-16-FD03, 12 those are 13 feedwater pumps lines going through the feedwater 14 heater up to the head. And that's -- there's probably 50 components total between those two lines. And this 15 16 is a wear rate analysis of those lines based on the 17 latest inspection. All the data -18 JUDGE WARDWELL: Then other categories of lines include condensate lines? 19 MR. FITZPATRICK: Condensate lines. 20 JUDGE WARDWELL: Four point extraction 21 steam lines. But you're saying that all the FDWs or 22 23 anything dealing with the feedwater tends to have this 24 line correction factor? 25 MR. FITZPATRICK: Single phase, but yes.

Those lines, because they're single phase flow. 1 2 CHECWORKS is under-predicting the wear. I'm sorry, 3 over-predicting the wear with the line correction. If the line correction factor is less than one, it will 4 5 over-predict the wear. 6 JUDGE WARDWELL: So you predict more wear 7 than is actually there. 8 MR. FITZPATRICK: Yes. 9 JUDGE WARDWELL: When you're below one on 10 your line correction factor. MR. FITZPATRICK: Yes. 11 12 JUDGE WARDWELL: How many of these run 13 definitions are there? That's a scroll that I see here, and I assume this exhibit doesn't have a plot 14 15 for every one of the run definitions in the lines that 16 are incorporated under each. I assume that you select 17 a different run definition on the right-hand side of 18 this block that's shown here on the print screen. Then the number of database lines shown on the left-19 20 hand changes. 21 MR. FITZPATRICK: Yes. They're individual 22 JUDGE WARDWELL: 23 And it shows all the groups of the actual lines that CHECWORKS does for 24 25 each of these run definitions.

1 MR. FITZPATRICK: The column on the right, 2 yes, represents the different wear rate analysis that 3 are done. 4 JUDGE WARDWELL: And you're testifying 5 that the results for things that aren't feedwater 6 related have line correction factors between .5 and 7 the two that you want, or whatever that number was 8 that you testified. Is that correct? 9 MR. FITZPATRICK: No. The feedwater has 10 line correction factors less than one. Some of the other lines are factor resistant material. We ran in 11 12 the models, anyway. Their line correction factors can be off, can be high, can be low. Each line is 13 14 evaluated separately. 15 JUDGE WARDWELL: Right. But I was just 16 saying that Dr. Horowitz said there's been an anomaly 17 that they're trying to resolve in regards to feedwater 18 lines. Is that correct, Dr. Horowitz? 19 DR. HOROWITZ: Yes. 20 JUDGE WARDWELL: And so looking at page 16 21 in these run definitions, everything that's related to 22 feedwater is liable to have that same anomaly that 23 you're wondering about. Is that correct, 24 Horowitz? 25

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DR. HOROWITZ: Yes, that's correct, Judge.

Yes, Dr.

1 JUDGE WARDWELL: Thank you. 2 Hopenfeld? DR. HOPENFELD: I'd like to be fair, so I what the impact would be on the EPU.

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did go to the next one, which I -- I went to the next figure which I gave, which was E-4-29 at 10. The line correction factor is .649. And if you take a couple of points out of there, there's another horizontal line. However, in this case, I went further to see What are the consequences of that, and they are very severe, because you will think that you will -- 10 years. I took one pipe component with wall thickness of 1-1/4 inch when it was installed 34 years ago, or 36 years ago. Then I took that component and I let it corrode at the rate before the EPU. Okay? Then I let it -- I compared the prediction of that component after the EPU, 10 years into the EPU, using the correction for the velocity. And I put a range of corrections. There's no correction, say velocity harder than effect. I included the corrections that I have

JUDGE WARDWELL: And you've provided this in the testimony.

provided you, which were, I believe, between 2.4 and

DR. HOPENFELD: Yes. No, I didn't put the

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6, based on data.

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JUDGE WARDWELL: Give us the results.

DR. HOPENFELD: Well, the results are that if you use the CHECWORKS prediction on this data, you come in with 5 mils, but the actual is going to be 10 mils if you look at that line, twice as much. It's not 50 plus or minus 50, it's twice as much, so you may be thinking your best estimate is five years. Actually going there and cooking it 10 years. So you go on like that for 34 years, suddenly you increase the velocity, you lower the oxygen, although this feed line the oxygen probably was the same, but you increase the velocity. And you increase the velocity over a range, because some components are going to be in the range of velocity I gave. So on the extreme side, you're going to pin it down to .37, then on the higher side, you know, when the velocity effect is not as pronounced, you have .71. In both cases, you're below the -- you're actually below the ASME design thickness.

Now, the ASME gave you a stamp and it asks you to be within the ASME limits. Now, we're talking about another issue. They're supposed to meet the ASME requirements of the minimum design thickness. Usually you take the loop cert and that's what it is,

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and then you allow corrosion. You make a corrosion 1 allowance, so what we have here, we're exceeding. 2 3 JUDGE WARDWELL: Okay. What you're saying is you performed a sensitivity analysis to show how 4 5 sensitive these calculations are to changes in 6 velocity. 7 DR. HOPENFELD: Right. JUDGE WARDWELL: Is that correct? 8 DR. HOPENFELD: Right. But Dr. Hausler 9 10 has done it in a different way. 11 JUDGE WARDWELL: Dr. Horowitz, have you performed similar sensitivity analysis for all the 12 various input parameters that you showed yesterday on 13 your presentation that go into calculating out the 14 15 wear from CHECWORKS, and how sensitive is that program 16 to the various -17 DR. HOROWITZ: I have not done that 18 formally for CHECWORKS, but I can answer 19 question, because EDF did exactly the sort of analysis you're referring to. And the answer came out to be 20 21 the single most important variable was chromium content, and everything else was insignificant. 22 JUDGE WARDWELL: So chromium content would 23 24 be what, your F6, your alloy factor?

DR. HOROWITZ: Yes.

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1	JUDGE WARDWELL: That's the most
2	important.
3	DR. HOROWITZ: By far.
4	JUDGE WARDWELL: That's most sensitive to
5	that.
6	DR. HOROWITZ: By far. And the reason is
7	- let me finish - is that the normal carbon steel pipe
8	with fittings, the chromium level is unknown, between
9	zero and .4 percent. And so you can have one piece of
10	pipe that has a low amount of chrome and out of wear,
11	another piece of pipe has .2 percent of the loop cert.
12	JUDGE WARDWELL: Do you recall what the
13	which of these factors are influenced by velocity of
14	your seven factors?
15	DR. HOROWITZ: It would be the mass
16	transfer factor, chromium bromide.
17	JUDGE WARDWELL: As is mass so velocity
18	influences mass transfer, we're really getting into an
19	argument or a discussion of whether or not that's a
20	linear relationship between mass transfer and an
21	exponential relationship. Is that correct?
22	DR. HOROWITZ: A little more complicated,
23	but essentially.
24	JUDGE WARDWELL: I've got to call you one
25	more time, Dr. Hopenfeld. From now on, if I don't

1 have a question for you, I'd like for you not to raise 2 your hand. We're not in school here. Okay? I don't have a question, but go ahead. 3 DR. HOPENFELD: Well, I just wanted to 4 5 make a comment on the line -- I wasn't telling you 6 anything different. Dr. Hausler has information, or 7 would like to comment about the completeness of my -JUDGE WARDWELL: And I understand that, 8 and if I have a question for Dr. Hausler, I will ask 9 it. The reason I say that, Dr. Horowitz, is because -10 11 - I mean Dr. Hopenfeld -DR. HOPENFELD: I understand. 12 13 JUDGE WARDWELL: -- is that we have the pre-filed testimony. Some of the testimony is clearer 14 to understand than others. And it's not to say that 15 16 the amount of questioning is any relationship to the weight of the testimony. It's all weighted equally, 17 18 and then evaluated in regards to its credibility. But it may be just that his testimony is clearer, so I 19 personally don't have questions. 20 DR. HOPENFELD: I apologize. 21 JUDGE WARDWELL: Well, I'll get it to when 22 23 I come down. I have a list of questions in regards to velocity. Rather than trying to find it, I'd rather 24 go through mine in the order of things. It will take 25

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more time for me to find it than when we eventually get to it.

Are there any other factors in here —but, Dr. Horowitz, it's fair to say, though, that it would be argumentative in regards to whether or not the mass transfer factor would, in fact, have a bigger — a larger impact on the ultimate results as you change mass transfer if, in fact, you incorporated some other relationship between that parameter and velocity. If you use an exponential relationship between that, in fact, your F2 factor dealing with mass transfer would have a very large impact on the ultimate results.

DR. HOROWITZ: Sure.

JUDGE WARDWELL: Is there any other one, the temperature, geometry, pH, or oxygen factor that would be highly sensitive in regards to testimony that has been presented by NEC in this proceeding that you wish to defend?

DR. HOROWITZ: Thank you for the opportunity to defend the program. The other factor that has been discussed in testimony has to do with the concept of geometry factor. In fact, Dr. Hopenfeld alluded to that earlier.

He questions the use of the concept of

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geometry factor to relate a lot of geometry factors. The geometry factor relates the maximum corrosion rate in the fittings to the maximum corrosion rate in equivalent straight pipe. This approach was originated by Mr. Keller in Germany in the early '70s, and it's used in every crack prediction method that I'm aware of, including the other programs I mentioned this morning, this afternoon.

The concept of geometry factor we related in our testimony to loss coefficients and pressure, so what we do, though, is not relate an average parameter but a local parameter. And so if you have an elbow, we've looked at a lot of data, and taken the maximum corrosion rate in the elbow, looked at the attached pipe, looked at the corrosion rate there in the gear shift. Admittedly, there's a scatter in the process, but on the other hand, you get a result that's easy to use, and works well enough for our purposes.

The other approach Dr. Hopenfeld mentioned, and he quoted a reference, and that's probably the first and only reference. If you use computational fluid dynamics, you can say I might be able to get a better answer, but you have to have detailed modeling in whatever area you're looking at. So if you have an accident occurring, and you want to

spend some time to really understand it, that's perhaps a good approach. But that's not what we do in CHECWORKS. CHECWORKS is a tool to help you pick inspection locations. The use of geometry factors for this purpose seems to work fine.

or so. Last May there was a failure in a fossil plant in Missouri, two men were killed. The utility hired a consulting firm, did a CFB analysis and the stuff, to look at that thing in great detail. They also hired a consulting firm to do the CHECWORKS analysis of all their single phased piping. In 1800 components in single phase, the failure location was in the top five CHECWORKS, so I think it works pretty well.

JUDGE WARDWELL: Is that your only indication that CHECWORKS works well? Do you have anything else from the -- either Vermont Yankee or the rest of the nuclear industry that demonstrates the ability of this program to predict wear? I mean, as I look at those line correction factors, I'm not very enthusiastic in regards to everything dealing with the feedwater system.

DR. HOROWITZ: I understand, and I agree. But I can't think of anecdotal experience off hand as good as that one, but on the other hand, as I said

1 before, there are other programs available. And if 2 people are unhappy with CHECWORKS, I don't see anybody 3 flocking to try it. I think that's -4 JUDGE WARDWELL: Ιn regards the 5 geometric features or factors, does these count for discontinuities in any manner within the geometry of 6 7 the component? 8 DR. HOROWITZ: The experience has been that small discontinuities, irregular welds, do not 9 10 have a major effect on result. The problem you get 11 into is one that if you know -- you have no way of knowing what the detailed discontinuities are unless 12 13 you do a radiographic inspection. So you have a 14 feedwater line over there that you want to inspect, 15 you can only use the information you know, and that's the gross characteristics of the piping system. 16 JUDGE WARDWELL: You have referenced E-4-17 18 08 in your testimony, and we've been looking at it. 19 I'm not sure I saw the date on that, and I was curious 20 about the date of that publication. 21 DR. HOROWITZ: Excuse me. Would you 22 repeat the number, please? 23 E-4-08. It's the flow-JUDGE WARDWELL: 24 accelerated corrosion in power plants, Revision 1, NEC 25 obviously, 03 - 7446. So, the interveners have

1	published this document. That's a joke, boy. I'm
2	laughing.
3	(Off the record comments.)
4	DR. HOROWITZ: What page?
5	JUDGE WARDWELL: Just I don't know
6	where there's a date on it. I can't give you a page,
7	because there is no date. I was curious of the date.
8	MR. FITZPATRICK: E-4-08?
9	JUDGE WARDWELL: Yes. When was that
10	published?
11	DR. HOROWITZ: It was published, the Rev.
12	1, 1998.
13	JUDGE WARDWELL: Thank you. Explain
14	again, Dr. Horowitz, what the results of CHECWORKS
15 .	provides to someone like Mr. Fitzpatrick in regards to
16	selecting the components for inspection. I gather it
17	doesn't dictate it, but that it just presents where
18	the well, you tell me what it presents in order,
19	and then how Mr. Fitzpatrick - or you can turn it over
20	to him on how he actually selects the points.
21	DR. HOROWITZ: What the program does for
22	each analysis line is presents predicted wear rate,
23	and predicted total wear for that component. For
24	components with measured data, it also compares the
25	predicted wear with the measured wear at the time of

1	that inspection. That's the main thing it does.
2	JUDGE WARDWELL: Does it rank it in any
3	fashion, or highlight those that are a certain
4	criteria?
-5	DR. HOROWITZ: At the user's option, you
6	can sort it, mix and match, whatever. And the other
7	thing that's presented is time to reach a user-defined
8	critical thickness.
9	JUDGE WARDWELL: And that's presented in
10	just a results tabular fashion?
11	DR. HOROWITZ: Those are those tables we
12	were looking at earlier.
13	JUDGE WARDWELL: And there's no other
14	editorial or recommendational type of subfunction that
15	gives it any other weight or emphasis besides -
16	DR. HOROWITZ: Yes. As far as CHECWORKS
17	is concerned, that's exactly right. There are third-
18	party software add-ons that do back-end calculations,
19	but that's not -
20	JUDGE WARDWELL: So, Mr. Fitzpatrick, how
21	do you use that now to dictate the selection of the
22	inspection points? What criteria do you use? What
23	determines where and how many inspections you will
24	conduct?
25	MR. FITZPATRICK: Can I walk you through

what we did, the example we did? 1 2 JUDGE WARDWELL: Sure. 3 MR. FITZPATRICK: E-4-40 would be the 4 previous outage. JUDGE KARLIN: Could you speak up, sir? 5 MR. FITZPATRICK: E-4-40. These were for 6 7 the 2004 outage. The old program name is on the top. 8 The process is the same. Go to page -- well, the 9 first page lists the criteria. We match the criteria 10 in the procedure. On the first page, lateral piping. 11 This is just a general list, and then there's a selection process in the following pages. Components 12 13 selected from where from previous inspections. 14 identify the susceptible ones in CHECWORKS. We use 15 industry experience points, the nuclear -16 JUDGE WARDWELL: Well, let me interrupt. 17 I'm rather -- I guess I don't want the example. 18 rather know what's your philosophy on it. I don't want 19 to just go through it, and read what you did. I want 2.0 to know what you're thinking. I mean, you got these 21 results, and now you've got to interpret them. 2.2 do you do to interpret them? 23 MR. FITZPATRICK: The CHECWORKS? 24 JUDGE WARDWELL: Yes. How do you 25 interpret, and then take that CHECWORKS data and end

1	up with this as a result?
2	MR. FITZPATRICK: Whatever CHECWORKS
3	results you have at that time. You look at components
4	with the highest wear rates that you don't have any
5	inspection data on. You can select those.
6	JUDGE WARDWELL: So you'll sort it by
7	highest wear rates.
8	MR. FITZPATRICK: Or pick them out.
9	That's one inspection. Highest wear rates is one
10	criteria. The time to t min predicted by CHECWORKS
11	for the event, inspection data on that component.
12	That's another factor. And then other areas of the
13	model, if we don't have that much inspection for that
14	data for that one line, we will add components in
15	to help work on a correct correlation.
16	JUDGE WARDWELL: Do you do this yourself?
17	MR. FITZPATRICK: Yes.
18	JUDGE WARDWELL: Does anyone else do it
19	separately, and then you get together and compare
20	notes to see whether you both reached the same
21	conclusion, or is it just you do it?
22	MR. FITZPATRICK: I do it, and another
23	engineer reviews it. He may add more components and
24	say why are you doing these? And it's a peer review
25	thing.
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1	JUDGE WARDWELL: But it isn't a separate
2	analysis, it's a review of your's.
3.	MR. FITZPATRICK: Yes.
4	JUDGE WARDWELL: Dr. Horowitz, does
5	CHECWORKS use average velocities, or maximum
6	velocities in its mass transfer coefficients?
7	DR. HOROWITZ: CHECWORKS uses average
8	velocities.
9	JUDGE WARDWELL: Is there a reason for
10	that?
11	DR. HOROWITZ: Yes. The reason is that's
12	the available number for the plant. There's the mass
13	flow rate, easily converted velocity.
14	JUDGE WARDWELL: Are there usually is
15	there much difference between those two, and which
16	would be the most likely to influence flow accelerated
17	corrosion, and how would it possibly impact the
18	CHECWORKS results?
19	DR. HOROWITZ: Excuse me. You're asking
20	from average to maximum velocity?
21	JUDGE WARDWELL: No. I said what would be
22	the difference between average and maximum velocities,
23	and what effect would it have on the mass transfer
24	rates, in your professional opinion?
25	DR. HOROWITZ: If I understand the
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question correctly, you're saying you have a component that over the course of a cycle your velocities vary with time. Is that the sense, or is it something different?

JUDGE WARDWELL: All of that, but is there a uniform -- is it uniform velocity in all the components in the cross-section also? There's both a time faction, there's a time factor, there's a life factor, I assume, and it's liable to vary at various lengths, various positions along your total line. And there may be a cross-sectional, any of those?

DR. HOROWITZ: Thank you. I understand what you're driving at. First of all, the way nuclear plants run, they basically run at the same conditions for long periods of time. So, temporally we use the average velocity corresponding to the power plants' run time.

As far as geometric changes in local velocity due to things like elbows, like Dr. Hopenfeld and Dr. Hausler both pointed out in their testimony, and other geometrical fittings, what we use is we use the average velocity in the cross-section, and we use the geometry factors to correct for the different flow patterns that occur in elbows, for example. So we use average velocity for everything the user doesn't have

1 to be concerned about variations of velocity, say downstream of an orifice, or an elbow, or whatever. ٠2 JUDGE WARDWELL: Can I get a feeling on 3 4 how well these line works in package form? You have assumed a linear velocity relationship with mass 5 6 transfer. 7 DR. HOROWITZ: Yes. Let me say, I can't say in detail, but it's close. 8 9 I promise you I won't JUDGE WARDWELL: steal it and go write a program. I understand. If, 10 11 in fact, it was exponential say to a 1.1 factor, or 12 anything really, 1.5, 2, whatever, in reality, and you were incorporating a linear relationship, would not 13 14 that show up after the next plant inspection was 15 incorporated into the CHECWORKS program in a new 16 linear line correction factor, because you would be 17 off by quite a bit, wouldn't you? DR. HOROWITZ: Yes. I think that -18 19 JUDGE WARDWELL: As Dr. Hopenfeld has 20 said. 21 DR. HOROWITZ: You'd be off quite a bit, 22 and you would be off -- see, the velocity changes not 23 only something like a power uprate, but also changes if you have a T and you add flow, so downstream end of 24 25 the Ts increase, or if you have a reducer. You have

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an eight inch pipe going to a six inch pipe, the downstream velocity is roughly twice. And I think if we were off in that manner, we were off as far as the velocity exponent, that would be about the first thing the user would see, that they would see that the upstream pipe, upstream components, or the downstream components, that the eight inch and the six inch components are way different. The eight inch would be over-predicted, and the six inch would be underpredicted based on a higher velocity power. So I am quite confident that the velocity power functionality we use is correct, because nobody has complained in 20 years about it.

JUDGE WARDWELL: How strong an influence is a line correction factor in trying to correct any of your less than accurate assumptions that you've made in your correlations, or just your error bar in your correlations for the various six or seven factors? Is it -- let's say you went in there right now and put in a relationship between velocity and mass transfer to the fourth power. Maybe that's a little extreme, but I'm just curious. I want to get a feeling for how fast the line correction factor would compensate for that based on comparing your predicted data to the actual measured data.

1 DR. HOROWITZ: I believe I can understand, 2 and I'll try to answer that. The line correction 3 factor does different things depending on different For example, if you have variations in 4 situations. 5 plant water chemistry in some range, the engineer has 6 to make an estimate of what technical value to use, 7 and that introduces a non-linearity. 8 In the case that hypothetically if you 9 change the model, whatever power you want, fourth say, and the situation -- if you just had a straight piece, 10 11 say you had a straight piece of pipe, same diameter 12 elbow, other elbow, other piece of pipe, and you did 13 it, the line correction factor would solve that 14 problem, even though your model is way off, because it's modifying all the results by the same event. 15 16 The problem would come in, and I think it would be noticeable, is if the velocity is changing 17 18 along the line. If you have change in pipe diameter, 19 change in flow rates -JUDGE KARLIN: Mr. Raubvogel, could we 20 the conversations over at NEC's table, 21 minimize 22 please? 23 MR. RAUBVOGEL: Yes, sir. JUDGE KARLIN: Thank you. Please proceed, 24 25 Dr. Horowitz.

1	DR. HOROWITZ: I don't know, but my
2	speculation is that the user would see a very large
3	amount of scatter. If he were curious enough to take
4	a look, he would see that the low velocity points were
5	here, and the high velocity points were there, and say
6	something is messed up with the model, because that's
7	not what you wanted to see.
8	JUDGE WARDWELL: In a general sense for
9	all of the factors, is it fair to say that your model
10	is not designed to rely on the line correction factor
11	to correct gross errors in any of your correlation,
12	but more to fine tune the results to be a better
13	predictive tool?
14	DR. HOROWITZ: Yes, that's exactly right.
15	JUDGE WARDWELL: So you can't count on
16	that to make up for bad correlations in your -
17	DR. HOROWITZ: That's exactly correct.
18	JUDGE WARDWELL: And it is your
19	correlations being proprietary, and rightfully so, are
20	unknown to us, but it sounds pretty much that they're
21	based on empirical data, as opposed to a theoretical
22	solution of any hydraulic or other heat transfer, or
23	any of the other types of things that may relate to
24	each individual factor?
25	DR HOROWITZ: Yes that's a fair

1	statement. We understand the scientific
2	underpinnings, but the correlation itself is
3	correlation.
4	JUDGE WARDWELL: So, in essence, it's
5	built on plant data from a number of sources to start
6	with.
7	DR. HOROWITZ: Absolutely.
8	JUDGE WARDWELL: Built on not a
9	theoretical solution that you're trying to now apply
10	to this, but is built on hey, this is what we've seen.
11	Did it take place over the years?
12	DR. HOROWITZ: That is correct.
13	JUDGE WARDWELL: How much of that data is
14	related to the power levels we're dealing with here
15	for line eight?
16	DR. HOROWITZ: The power level as a
17	percent, the power level as a power, or -
18	JUDGE WARDWELL: Well, you tell me, but I
19	believe it would be more important to be the absolute
20	level of power, rather than just the fact that it's
21	gone up 20 percent. That's important at Vermont
22	Yankee. I mean, yes, it's the increase of 20
23	percent is important, but that number has no magic.
24	It would be the absolute power number, it seems to me,
25	that would be the most important. Am I thinking

correctly?

DR. HOROWITZ: CHECWORKS covers the range of conditions at Vermont Yankee. It covers the range of conditions at operating light water reactors. The change at Vermont Yankee is primarily one of velocity, and the velocity, checked with Mr. Fitzpatrick the other day, maximum velocity is just under 25 feet a second in the feedwater system, and this is comparable with any number of other plants.

JUDGE WARDWELL: And what is the absolute power level there that's now being used, Mr. Fitzpatrick, at Vermont Yankee? What are we at?

MR. FITZPATRICK: Power level?

JUDGE WARDWELL: Yes.

MR. FITZPATRICK: 1912 megawatts thermal.

JUDGE WARDWELL: Have you looked at the distribution of your data that generates these correlations, Dr. Horowitz, as it relates to various absolute power levels? My question focused towards, is there, in fact, a bias in your program towards the lower power levels, in fact, masking some of the effects associated with the higher power levels, such that Vermont Yankee is at?

DR. HOROWITZ: The answer to the first part of your question is no. We assembled most of the

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1	data and most of the re-validation before anybody was
2	thinking about power uprates. In fact, originally
3	around '88, and later about '94-95 -
4	JUDGE WARDWELL: So most of those were at
5	what power level, about?
6	DR. HOROWITZ: There were, as I recall, 30
7	different units. I can tell you, but I'd have to dig
8	out the information.
9	JUDGE WARDWELL: Would you have a rough
10	idea, Mr. Fitzpatrick? Well, what were you before the
11	power uprate?
12	MR. FITZPATRICK: 1593.
13	JUDGE WARDWELL: And that's thermal,
14	right?
15	MR. FITZPATRICK: Megawatts thermal. His
16	direct inputs are really the velocity and
17	temperatures, and that could be our 120 percent
18	power and velocity and temperature is conducted at 80
19	percent power in another plant.
20	JUDGE WARDWELL: That's my point.
21	MR. FITZPATRICK: Yes.
22	JUDGE WARDWELL: But my point is also, how
23	does that compare to the range of velocities and
24	temperatures, or power, whichever you want to call it.
25	I guess they're pretty much analogous, to the data

1 that was used to generate the correlations. What I'm 2 concerned about is that we're masking the effects of 3 the higher power level at Vermont Yankee but this huge database of information from the other plants that 4 And has anyone 5 were at a lower power level. 6 considered getting rid of some that database that's at 7 level, the lower power and only dealing 8 calibrating CHECWORKS based on the range of power 9 levels that are there? DR. HOROWITZ: Again, I couldn't list for 10 11 you today the -- like I said, about 30 units, whatever 12 it was, that we used, but even though this has been a 13 while ago, Vermont Yankee with the uprate is still a fairly small plant in terms of power level. 14 15 really see how -16 JUDGE WARDWELL: So they're at the low 17 end, you say, of your database, you believe? 18 DR. HOROWITZ: I would speculate so, 19 because 600 megawatts electric is still a pretty small plant. And I'd kind of be surprised the other way if 20 21 they have a lot of plants that small, they're the 22 plant on the computer. JUDGE WARDWELL: Dr. Horowitz, do you know 23 off the top of your head what the oxygen levels were 24 before the switch to hydrogenated water, and what 25

1 effect that had on the oxygen levels, 2 resulting effect that might have on the CHECWORKS 3 results and prediction capabilities? DR. HOROWITZ: I don't know off-hand the 4 5 level. I can discuss at great length more if you want 6 to hear, hydrogenated water. Jim, do you know? 7 MR. FITZPATRICK: The oxygen levels are 8 the same as before, around the same amount of oxygen -- the same amount of oxygen is injected in the lines. 9 10 We didn't reduce oxygen levels in the feedwater piping 11 in order to introduce -- as the content of the 12 feedwater piping where it's introduced to the reactor 1.3 for power uprate. There was no drastic change in oxygen levels introduced in the feedwater condensate 14 15 piping. 16 JUDGE WARDWELL: So are you testifying 17 that the dissolved oxygen is the same in the water system after the hydrogenated water efforts? 18 19 MR. FITZPATRICK: In the feedwater and 20 condensate, yes. The CHECWORKS model has an option 21 for the hydrogen water chemistry, and they included 22 that change when that occurred in the CHECWORKS notes. 23 It affects steam system and other parts of the chemistry calculations they use. 24 25 JUDGE WARDWELL: And did you see -- that

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1	certainly changed your oxygen level in those systems,
2	though, didn't it?
.3	MR. FITZPATRICK: In the steam system -
4	JUDGE WARDWELL: Right.
5	MR. FITZPATRICK: Most of those are crack-
6	resistant material.
7	JUDGE WARDWELL: Thank you. What about
8	this local flow velocity, the potential for turbulence
9	that Dr. Hopenfeld brought up in regards to one of the
10	components he's concerned about, do you have any
11	comments on that?
12	DR. HOROWITZ: Yes. We believe the
13	geometry factor accounts for that local turbulence.
14	That's what causes the factor to be greater than one.
15	JUDGE WARDWELL: Mr. Fitzpatrick, how
16	large is your grid size that you use for your
17	inspection program?
18	MR. FITZPATRICK: It's a function it
19	varies with the size, the outside diameter of the
20	pipe. To carry on the procedure, there's a chart for
21	diameter to grid size that is used.
22	JUDGE WARDWELL: Give me a range of
23	things. Give me your largest pipe in the grid size,
24	and the smallest pipe that you do inspections on, the
25	grid size -

1	MR. FITZPATRICK: One to six inch diameter
2	we use a one inch grid spacer.
3	JUDGE WARDWELL: A one inch?
4	MR. FITZPATRICK: One inch.
5	JUDGE WARDWELL: Thank you.
6	MR. FITZPATRICK: And it goes up, eight to
7	ten is a two inch. Twelve to fourteen is a three
8	inch. Sixteen to eighteen is a four inch.
9	JUDGE KARLIN: Are you reading from an
10	exhibit, sir?
. 11	MR. FITZPATRICK: Yes.
12	JUDGE KARLIN: Okay. Can you cite that?
13	MR. FITZPATRICK: There's two exhibits
14	that show it. Sorry. It's the fact program procedure
15	itself. I left my glasses at the -
16	JUDGE KARLIN: Well, maybe you can tell us
17	that after the break.
18	DR. HOROWITZ: It's EN-25 at page 6.
19	JUDGE KARLIN: Thank you.
20	JUDGE WARDWELL: One last question before
21	we break. Are you presently using the current version
22	of CHECWORKS?
23	MR. FITZPATRICK: Yes.
24	JUDGE WARDWELL: And that version is?
25	MR. FITZPATRICK: It's SFA 2.2. The
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۷	JUDGE WARDWELL: Okay.
3	JUDGE KARLIN: All right. We've all been
4	on the stand for a while. Things are getting warm.
5	Let us take a break. Because we are hoping to
6	complete today, I think we should just take a 10-
7	minute break, so we will be adjourned for 10 minutes.
8	(Whereupon, the proceedings went off the
9	record at 2:28 p.m., and went back on the record at
10	2:39 p.m.)
11	JUDGE KARLIN: I would remind the
12	witnesses you are still under oath, and we proceed
13	with questioning on Contention Number 4. Dr.
14	Wardwell?
15	JUDGE WARDWELL: Mr. Fitzpatrick, how did
16	you determine those grid sizes that you gave us just
17	before the break? Was there a method that you did, or
18	is it just pulled out of a hat?
19	MR. FITZPATRICK: No. They were
20	recommended in NSAC, and even before NSAC-202 they
21	were in the NUMARC guidelines that were developed
22	after the Surry accident. It evolved over time.
23	JUDGE WARDWELL: Is there a procedure in
24	NSAC that is available to calculate out?
1	
16 17 18	you determine those grid sizes that you gave us before the break? Was there a method that you did is it just pulled out of a hat?

1	think it's presented as a table, a recommended grid
2	size. After we I think EPRI some work in the
3	beginning that related to reinforcing poles and pipe
4	and how much extra reinforcing they had to have, if
5	you had a flaw in that grid size. There may be pipe
6	without the flaw which would still meet the code.
7	That's the theory behind it.
8	JUDGE REED: So you told us how large the
9	grid size is, but I don't have a feel for the extent
10	of the grid. In other words, how many of these oh.
11	MR. FITZPATRICK: If you have a 12-inch.
12	pipe, you might have, geez, 12, 16 around, depending
13	on, you know they divide that and try to make it
14	even.
15	JUDGE REED: And to what extent axially
16	along the pipe?
17	MR. FITZPATRICK: That's what I was going
18	to get to. Typically, we do if it's an elbow into
19	the entire elbow
20	JUDGE REED: Okay. All the way around
21	MR. FITZPATRICK: Yes. You paint the pipe
22	with the grid line and mark Xs. It represents the
23	elbow.
24	JUDGE REED: Okay.
25	MR. FITZPATRICK: The downstream pipe is
1	

1	two diameters. And so the flow inspector is 24
2	inches.
3	JUDGE REED: And, again, all the way
4	around.
5	MR. FITZPATRICK: All the way around, so
6	you end up with a matrix 12 by 14 or 12 by 20.
7	JUDGE REED: Thank you.
8	JUDGE WARDWELL: What led you to believe
9	that was sufficient diameters downstream from the
10	elbow that you needed the inspections to take place?
11	Dr. Horowitz?
12	DR. HOROWITZ: The procedure in NSAC, and
13	the procedure most people follow or everybody
14	follows is you inspect within the first two
15	diameters, and if you see any degradation continuing
16	you follow you follow the degradation. Normally,
17	though, the weardown screen or the fittings, accepted
18.	orifice, is pretty close to the the maximum wear in
19	the pipe is pretty close to the rim.
20	JUDGE WARDWELL: NEC I'll start with
21	Dr. Hopenfeld, what do you feel is the minimum number
22	of diameters that should do you agree with that
23	procedure?
24	DR. HOPENFELD: No, I don't.
25	JUDGE WARDWELL: And what do you think it

1	should be?
2	DR. HOPENFELD: It depends. If we take a
3	look at NEC JH-24 at 65, also if you would look after
4	that at
5	JUDGE WARDWELL: Let's start with one at
6	a time. Because if you give us more than one, it
7	doesn't help us. 53
8	DR. HOPENFELD: 53.
9	JUDGE WARDWELL: This is JH, correct?
10	DR. HOPENFELD: JH-63 at 65. This is
11	Japanese data from
12	JUDGE WARDWELL: Well, we're looking at a
13	figure that's unnumbered. It says, "Investigative
14	Results of Thinning at Secondary System," is that
15	correct?
16	DR. HOPENFELD: Okay. You see a valve in
17	the envelope, correct?
18	JUDGE WARDWELL: Yes, that's in the
19	you're speaking of the flow pattern analysis around
20	DR. HOPENFELD: Yes.
21	JUDGE WARDWELL: small square in the
22	lower left-hand corner of this figure on page 65.
23	DR. HOPENFELD: Correct. That's correct.
24	If you look at this, what happened here, there was a
25	flow disturbance in the valve, and that flow

disturbance affected the flow turbulence further 1 2 downstream. 3 JUDGE WARDWELL: Thank you. Let me interrupt you right there. 4 5 Mr. Fitzpatrick, have you found that yet? 6 MR. FITZPATRICK: I'm trying to find the 7 page. 8 JUDGE KARLIN: He's got it. 9 DR. HOPENFELD: And the question is -- if 10 we get this scalar VY, we would model the pipe 11 downstream and the valve, an elbow, and another plant. 12 So there would be three components inspected 13 downstream of that valve, and we would probably 14 inspect them all. 15 JUDGE WARDWELL: So your two diameters 16 doesn't -- isn't -- doesn't affect -- well, it would 17 still stay, but you've got a countervailing component, 18 so you would analyze that. 19 MR. FITZPATRICK: Yes. Strike that as a 20 component. You go two diameters from the well to the 21 vertical pipe to the left. 22 JUDGE WARDWELL: And if you happen -- if there happened to be some other component within those 23 24 two diameters, then you would start to -- you would model that and then start -- you'd measure that and 25

1	then go on until you found two diameters of straight
2	pipe beyond the components, is that correct?
3	MR. FITZPATRICK: If the component is in
4	if you have a component in two diameters, it's in
5 -	the CHECWORKS model, or whatever distance it is, it's
6	in the CHEC
7	JUDGE WARDWELL: Can you give us an
8	example where there aren't these components in it,
9	just what would you say the amount of diameters
10	downstream should they be taking measurements on a
11	straight piece of pipe beyond an elbow?
12	DR. HOPENFELD: Well, as we talked about
13	yesterday, about cross-threading, would be a minimum
14	something like 25 to 45 diameters. That's the
15	engineering number.
16	JUDGE WARDWELL: And what basis is that?
17	Does anyone else is that someone else's
18	DR. HOPENFELD: This is a customary
19	there was no number that has been around in any
20	textbook or handbook for the last for a while, many
21	years the section where the flow is fully
22	developed.
23	JUDGE WARDWELL: Do we need to be in the
24	fully developed flow based on the program they set for
25	flow accelerated corrosion where they are applying

1	CHECWORKS?
2	DR. HOPENFELD: No. We need to do that.
3	We never had it. We looked at the data. I think if
4	you look at the piping, it's so they are hardly
5	anywhere there. But
6	JUDGE WARDWELL: Dr. Horowitz said that
7	they measured the two diameters. If they find wear,
8	then they expand the program.
9	DR. HOPENFELD: It's not sufficient. Two
10	diameters of flow is not is not very much at all.
11	JUDGE WARDWELL: Have you shown any
12	difference, Mr. Fitzpatrick? Have you shown excessive
13	wear using your approach in the straight pipes beyond
14	the component?
15	MR. FITZPATRICK: No, we haven't. We have
16	looked at four lines, six diameter, four specific
17	lines in the feedwater line, six feet of measurements,
18	have a 10-inch pipe. So it's we haven't seen any.
19	Also, I think the flow is fully developed
20	for the velocities that we have for these elbows.
21	JUDGE WARDWELL: Dr. Hausler, did you
22	comment on the floor diameters I can't remember
23	in your testimony? And, if so, would you like to say
24	anything in regards to what you feel is the number for

the diameters?

25

1	DR. HAUSLER: No, Your Honor. I did not
2	comment directly on it. However, I would like to make
3	a very brief comment. The important consideration is
4	where the point of reattachment occurs. That is, if
5	you flow through an orifice, you get turbulence near
6	the orifice downstream of the orifice, near the
7	orifice you get an eddy, you know, close by. You
8	know, you get a point of reattachment of the flow on
9	the pipe.
10	At that point, the reattachment moves
11	further away where the higher velocity is. And that
12	is the consideration that says, you know, how many
13	diameters you have to be away, you know, from pipe
14	diameters you have to be away from the obstruction.
15	Now, it kind of sticks in my mind that
16	it's more than two, but I I cannot
17	JUDGE WARDWELL: Thank you for that
18	explanation.
19	Mr. Fitzpatrick, do you disagree with the
20	description that Dr. Hausler just provided? And has
21	that been considered in your selection of the
22	diameters downstream of the component?
23	MR. FITZPATRICK: I believe he is talking
24	plate orifices for flow through an orifice, a regular
25	plate orifice. For the orifices in the main process

steam feedwater condensate at VY, the Venturi is a 1 2 pipe that -- shaped Venturi, smooth transition, smooth 3 bore area, and a smooth transition out. We have looked two, three, even four 4 5 diameters downstream, and a number of fittings 6 downstream, and we haven't found any wear. 7 JUDGE WARDWELL: Thank you. 8 Dr. Horowitz, why wouldn't the water 9 chemistry change during the power uprate and have an 10 influence? Or does it have no influence -- have very 11 little influence on your results, in addition to the 12 flow rates and temperature? 13 DR. HOROWITZ: Well, let me just make one The two diameters here comes from British 14 comment. 15 data for orifices, and the point of maximum wear 16 downstream of an orifice as determined by a lot of 17 British data is about one to one and a quarter 18 diameters. So two diameters would capture steam from orifice. 19 20 Hydrogen water chemistry power uprate, the power uprate by itself shouldn't change the water 21 22 chemistry in the areas of interest, because you're 23 still injecting enough oxygen to bring the feedwater concentration up to about 40 parts per billion. 24

you're running a little water, you are just running

As virtually all of the areas of 1 more oxygen. 2 interest and from what I can see from what FAC are 3 concerned, that's the water chemistry they see. . JUDGE WARDWELL: Dr. Hausler, do you agree 4 5 that the water chemistry would change with the power 6 uprate? Or do you have any opinion? 7 DR. HAUSLER: No, I don't think that the water chemistry would be directly affected by the 8 9 power uprate. However, what does happen is that in 10 the corrosion process oxygen is actually consumed. And as the mass transfer of oxygen through the pipe 11 12 increases because of increased velocity, more oxygen 13 is being consumed. That will affect, of course, the corrosion rate that one observes downstream of the 14 15 pipe from, you know, wherever oxygen is injected. 16 What that means, basically, is that you 17 cannot assume that the oxygen concentration is constant through the flow path. 18 19 JUDGE WARDWELL: Mr. Fitzpatrick, do you 20 have any observations that indicate that that -- that 21 the oxygen does maintain constant, or in fact is 22 altered by the corrosion that is taking place -- the 23 increased corrosion that is taking place with the 24 increased flow rate? 25 That's a chemistry MR. FITZPATRICK:

1	question, and I think Dr. Horowitz would be a better
2	person to address that.
3	JUDGE WARDWELL: That's fine.
4	MR. FITZPATRICK: But we measure oxygen
. 5	going in, and that doesn't seem to do anything but
6	change, it would suggest that, but I'm not sure.
7	JUDGE WARDWELL: You say you are seeing
8	changes in regards to what he's suggesting, or you
9	don't see any changes that would support what he's
10	suggesting?
11	MR. FITZPATRICK: No, in our measurements
12	in oxygen, it is pretty much constant the entire
13	metrics that we see.
14	JUDGE WARDWELL: Dr. Horowitz?
15	1
-5	DR. HOROWITZ: I was going to say I
16	DR. HOROWITZ: I was going to say I believe Dr. Hausler is correct, but I don't think it's
ĺ	
16	believe Dr. Hausler is correct, but I don't think it's
16 17	believe Dr. Hausler is correct, but I don't think it's a first order impact. I think the amount could change
16 17 18	believe Dr. Hausler is correct, but I don't think it's a first order impact. I think the amount could change and oxygen levels could be pretty small.
16 17 18	believe Dr. Hausler is correct, but I don't think it's a first order impact. I think the amount could change and oxygen levels could be pretty small. JUDGE WARDWELL: Thank you.
16 17 18 19 20	believe Dr. Hausler is correct, but I don't think it's a first order impact. I think the amount could change and oxygen levels could be pretty small. JUDGE WARDWELL: Thank you. Dr. Hopenfeld, do you believe the water
16 17 18 19 20 21	believe Dr. Hausler is correct, but I don't think it's a first order impact. I think the amount could change and oxygen levels could be pretty small. JUDGE WARDWELL: Thank you. Dr. Hopenfeld, do you believe the water chemistry changes with the power uprate?
16 17 18 19 20 21 22	believe Dr. Hausler is correct, but I don't think it's a first order impact. I think the amount could change and oxygen levels could be pretty small. JUDGE WARDWELL: Thank you. Dr. Hopenfeld, do you believe the water chemistry changes with the power uprate? DR. HOPENFELD: It's hard to tell, because
16 17 18 19 20 21 22 23	believe Dr. Hausler is correct, but I don't think it's a first order impact. I think the amount could change and oxygen levels could be pretty small. JUDGE WARDWELL: Thank you. Dr. Hopenfeld, do you believe the water chemistry changes with the power uprate? DR. HOPENFELD: It's hard to tell, because talking to the CDTP people, looking back a long time

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1	But are we or are we not applying this model to both
2.	one-phase, single-phase, and two-phase flow, to your
3	system?
4	MR. FITZPATRICK: Yes.
5	JUDGE WARDWELL: And the one-phase flow
6	we're talking about is water, and the two-phase is
7	water and steam.
8	MR. FITZPATRICK: Yes.
9	JUDGE KARLIN: Could you clarify that?
10.	Maybe I wasn't listening carefully, but I think you
11 -	said, "Are we or are we not?" and he said yes. And
12	I'm not sure which one is right.
13.	MR. FITZPATRICK: It applies to single-
14	phase piping. Most of the two-phase piping of the
15	model is already constructed with FAC-resistant
16	material.
17	JUDGE KARLIN: Is what?
18	MR. FITZPATRICK: Constructed of FAC-
19	resistant material.
20	JUDGE KARLIN: But are any of is any of
21	it not such that you are also modeling two-phase flow
22	at Vermont?
23	MR. FITZPATRICK: We model it, but we're
24	inspecting the remaining locations that are still
25	carbon steel

1	JUDGE KARLIN: I think you referenced on
2	A-40 of your testimony that there was something in
3	the neighborhood of four and a half years worth of
4	data will be obtained prior to the power uprate I
5	think.
6	MR. FITZPATRICK: That's three cycles, 18-
7	month cycles. We'll have three inspections with our
8	uprate experience.
9	JUDGE KARLIN: And so that will give you
10	three inspections over a
11.	MR. FITZPATRICK: Yes.
12	JUDGE KARLIN: What is the technical basis
13	for you saying that that's sufficient data? That was
14	your argument on basically, on A-40.
15	MR. FITZPATRICK: We aren't seeing wear
16	rates now any significant wear now in one
17	inspection that is now completed. We don't expect to
18	see any change in the next two inspections. If it
19	does show up in the CHECWORKS models, we'll inspect
20	those components. But we have a high level of
21	confidence that we're not going to see any difference.
22	JUDGE KARLIN: But you are also going to
23	change the location if engineering judgment or all of
24	those other factors indicate that you should also look
25	at other locations, correct? You're not going to rely

1	solely on the CHECWORKS model?
2	MR. FITZPATRICK: No, sir. We're going to
3	use engineering judgment for the procedure, the steps
4	that we have in place to select components for
5	inspection.
6	JUDGE REED: Could you give us an idea
7	about how many inspection points you have chosen that
8	were not directly selected from CHECWORKS? How many
9	components, engineering judgment as opposed to how
10	many from CHECWORKS, on each inspection? Currently.
11	MR. FITZPATRICK: It's 60 drivable
12	components. It is approximately 60 drivable
13	components selected for the next refueling outage.
14	JUDGE REED: Okay.
15	MR. FITZPATRICK: I don't have this in
16	front of me, I think it's like 10 from CHECWORKS, 10
17	from previous inspection data, and maybe more, I think
18	it will be more. Say 20 from CHECWORKS, 20 from
19	previous inspection data, and the remainder is OE.
20	JUDGE REED: The remainder is what?
21	MR. FITZPATRICK: Operational experience,
22	OE.
23	JUDGE REED: Operational experience.
24	That's engineering judgment or
25	MR. FITZPATRICK: Other plants

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1	JUDGE REED: Okay.
2	MR. FITZPATRICK: We get information from
3	INPO and
4	JUDGE REED: So out of 60 inspection
5	locations, only 20 are coming from CHECWORKS?
6	MR. FITZPATRICK: Well, you could say a
7	third on average.
8	JUDGE REED: A third.
9	MR. FITZPATRICK: Yes.
10	JUDGE REED: If we took CHECWORKS away
11	from you and said, "Don't use it anymore," would it be
12	a major disaster for you?
13	MR. FITZPATRICK: No.
14	JUDGE REED: Okay.
15	JUDGE WARDWELL: Your current flow
16	accelerated corrosion program calls for that you
17	had approved for the power uprate.
18	MR. FITZPATRICK: Right. Yes.
19	JUDGE WARDWELL: But then, it ends because
20	that's the end of your license. What's the frequency
21	of inspections for the for the extended period of
22	operation?
23	MR. FITZPATRICK: Every refueling outage
24	we will perform FAC inspections. That's the way the
25	procedure is written.

1	JUDGE WARDWELL: Where is that written?
2	If it's the same answer you're going to give us that
3	you gave us for the discussion we had of the aging
4	management plan, we'll assume that
5	JUDGE KARLIN: Don't get him started.
6	JUDGE WARDWELL: Yes. Don't get this
7	(Laughter.)
8 -	We understand where it is
9	JUDGE KARLIN: I woke up.
10	JUDGE WARDWELL: I know. We got him
11	excited now.
12	(Laughter.)
13	We had him sleeping and it was going fine.
14	We started pulling out books; we're in trouble.
15	(Laughter.)
16	If it is where you have alleged other
17	technical details are associated with our discussions
18	earlier this morning, I think we are familiar where it
19	is and where it is not.
- 1	
20	MR. FITZPATRICK: Yes, it's through the
20	MR. FITZPATRICK: Yes, it's through the inspections, program procedure.
21	inspections, program procedure.
21 22	inspections, program procedure. JUDGE WARDWELL: I think I'll start off

1 What is the basis of that? I was going to start with 2 Dr. Hausler. 3 DR. HAUSLER: Well, basically. the 4 justification is this, that there are a large number 5 of points that have to be measured. They cannot all 6 be measured at one outage. They have to be measured 7 in succession. 8 And in order to determine the wear rate, 9 which is really not just used to select the points 10 where you are going to make your next measurement; 11 but, in fact, predict at what point in time a particular item is going to be -- the wall thickness 12 of that particular item is going to be below curve. 13 14 In order to do that, you -- I'm sorry. In order to do that, you would have to have fairly 15 16 accurate wear rates -- in such a way that you can 17 project when you need to either reexamine that particular tank, or in fact to -- when you need to 18 19 replace it. 20 And in order to get reasonably accurate 21 forecasts, my estimation was that you would have to 22 have at least three data points to get yourself in the 23 direction -- to get the line -- three to at least be 2.4 able to not only calculate the slope but perhaps, you 25 know, put a confidence rate on that slope. So that's

three.

You would have to -- if you do one-third update measuring points of each outage, you have to go, you know, nine times 1.5 years. You know, it comes up to -- what -- 12, 14, 15 years, something like that. That was the calculation, basically.

JUDGE WARDWELL: Mr. Fitzpatrick, it is correct that you aren't measuring every point every time?

MR. FITZPATRICK: Yes, sir.

JUDGE WARDWELL: In your four and a half years of data, which is three -- three sets of inspections, correct?

MR. FITZPATRICK: Yes, sir.

JUDGE WARDWELL: That means you are getting one measurement from each point.

MR. FITZPATRICK: Some will be two, others will be one. We are going to inspect some of the components that we inspected this last outage on the power uprate conditions and get another data point in the power uprate measurement. So we have a significant database of inspection data prior to power uprate, and we'll be comparing post-power uprates inspection data with the pre-power uprate inspection data to see if there's any changes.

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1	JUDGE WARDWELL: But you should see
2	changes in your wear rate, I don't know what you call
3	that.
4	MR. FITZPATRICK: For the feedwater and
5	condensate system, we aren't detecting wear it's
6	within the band of the UT, so you're we use a
7	default 005.
8	JUDGE WARDWELL: But it really doesn't
9	matter whether you're detecting it or aren't. The
10	point is, with one data point, you have no indications
11	if that is the accurate, correct rate for a given
12	point.
13	MR. FITZPATRICK: We have more than one
13	MR. FITZPATRICK: We have more than one data point because we have a pre-data point. We have
14	data point because we have a pre- data point. We have
14 15	data point because we have a pre- data point. We have at least two data points.
14 15 16	data point because we have a pre- data point. We have at least two data points. JUDGE WARDWELL: You're got more than
14 15 16 17	data point because we have a pre- data point. We have at least two data points. JUDGE WARDWELL: You're got more than that, but they are all taking place at a previous
14 15 16 17	data point because we have a pre- data point. We have at least two data points. JUDGE WARDWELL: You're got more than that, but they are all taking place at a previous power rate. I'm interested in
14 15 16 17 18	data point because we have a pre- data point. We have at least two data points. JUDGE WARDWELL: You're got more than that, but they are all taking place at a previous power rate. I'm interested in MR. FITZPATRICK: And if you
14 15 16 17 18 19 20	data point because we have a pre- data point. We have at least two data points. JUDGE WARDWELL: You're got more than that, but they are all taking place at a previous power rate. I'm interested in MR. FITZPATRICK: And if you JUDGE WARDWELL: It's a question of
14 15 16 17 18 19 20 21	data point because we have a pre- data point. We have at least two data points. JUDGE WARDWELL: You're got more than that, but they are all taking place at a previous power rate. I'm interested in MR. FITZPATRICK: And if you JUDGE WARDWELL: It's a question of whether or not you don't need more how much

MR. FITZPATRICK: We'll have an absolute

measure of the differences in thickness from plant A 2. to plant B. 3 JUDGE WARDWELL: Right. MR. FITZPATRICK: And that -- we can make 4 some assessment. If we start to see any real wear, 5 6 we'll increase the inspection scope for the procedure 7 and increase the number of inspections and the frequency. But right now we don't have the data to 8 9 say we should do that. 10 JUDGE WARDWELL: But there are some points now that you measured -- how many months into the 11 12 power uprate was your last inspection? 13 MR. FITZPATRICK: Twelve months. 14 JUDGE WARDWELL: Twelve months. That you will never measure again until you go to the extended 15 16 period of operation, is that correct? MR. FITZPATRICK: Yes. And there will be 17 others that have two points in the period. But if 18 19 you've got --JUDGE WARDWELL: That doesn't impress me. 20 21 If you think that impresses me, it doesn't, because 22 when I plot off things, Dr. Hausler's explanation is 23 more consistent with what I use before I start making engineering judgments, and that is, gee, I need a 24 25 minimum of three, because I can always put a straight

1	line between two points. That's not a problem.
2	MR. FITZPATRICK: We have a pre-
3	established wear rate for a number of components based
4	on multiple inspection data prior to power uprate.
.· 5	JUDGE WARDWELL: Fine. I want to know
6	what happens after power uprate.
7	MR. FITZPATRICK: Right now, all of the
8	wear rates that we are using for data selection, we
9	increase those calculated error rates 25 percent. All
10	of our planning is based on a 25 percent increase in
11	actual measured wear.
12	JUDGE KARLIN: Isn't that an assumption of
13	the proportionality almost?
14	MR. FITZPATRICK: Yes.
15	JUDGE KARLIN: Well, is it 25 percent
16	that
17	MR. FITZPATRICK: It's proportional to
18	the
19	JUDGE KARLIN: That's an assumption.
20	MR. FITZPATRICK: Yes.
21	JUDGE KARLIN: We're looking for data.
22	MR. FITZPATRICK: And we are taking the
23	data that will verify this subsequent. Right now, we
24	still have what I'm seeing is zero wear based on
25	one data point. We'll have another data point in the
ŀ	i e e e e e e e e e e e e e e e e e e e

fall.

JUDGE WARDWELL: Not for all, just other components.

MR. FITZPATRICK: Yes.

JUDGE WARDWELL: So how do you know that the one measurement you made -- was it January of '07?

MR. FITZPATRICK: That's why we increased the number of inspections 50 percent, at least for the first three outages, just to get an established wear rate. That's -- we're talking trending real data, not CHECWORKS. This is --

JUDGE WARDWELL: Right. Nothing to do with CHECWORKS. This is strictly, just as Judge Reed said, pretend you threw out CHECWORKS. For your aging management program, in order to establish that, for the power uprate I don't see how you can do it on one data point.

MR. FITZPATRICK: If you have one outage, you can get one data point. Regarding -- even before we do power uprate, we are -- we are assuming there is a 25 percent increase in wear due to the power uprate, and we're planning on that that -- we're proceeding to make inspections at the location and frequency that is based on the 25 percent increase right now.

JUDGE WARDWELL: Dr. Hausler?

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1	DR. HAUSLER: Thank you, Your Honor. I
2	would like to make a point. We just heard that every
3	point is in fact measured every outage every
4	outage. I would like to
5	JUDGE WARDWELL: I'm sorry. What did you
6	just say?
7	DR. HAUSLER: Didn't Mr. Fitzpatrick just
8	say that every point is measured in fact at every
9	outage?
10	JUDGE WARDWELL: No, I don't believe he
11	said that at all. He said just the opposite. I mean,
12	he said that some may be measured twice over prior
13	to the extended period of operation. But a large
14	number will have only been measured once. Some of
15	them will only have been measured one time 12 months
16	after the power uprate. Others will be measured only
17	one time two and a half years after. And some will be
18	measured only once four years afterwards.
19	DR. HAUSLER: I'm sorry. It's late in the
20	afternoon. I must have misunderstood.
21	The other comment I wanted to make, if you
22	were indulge me just a second, is that we've heard the
23	comment against that localized flow-induced
24	accelerated corrosion is proportional to the velocity.
25	That is for fully developed, undisturbed turbulent

1	flow. If you have a disturbance in that flow, then
2	that correlation is not correct anymore, and that has
3	been shown in fact by many people, including our
4	you know, the Dechema studies in Germany. So I think
5	we have to be very careful in using that kind of, you
6	know, correlation.
7	JUDGE WARDWELL: Dr. Horowitz, did you
8	testify earlier that the effects of potential
9	turbulence is incorporated into your model? And in
10	what aspect?
11	DR. HOROWITZ: In the geometry factors.
12	JUDGE WARDWELL: Thank you.
13	Dr. Hopenfeld, why do you what is your
14	basis, specific basis, that led you to believe 15
15	years of data is needed at the power uprate?
16	DR. HOPENFELD: Until an hour ago, I had
17	two I had an hour ago I had two reasons. Now I
18	have four reasons. So the first one
19	JUDGE WARDWELL: And your reasons are a
2.0	function of time.
21	(Laughter.)
22	DR. HOPENFELD: I have prepared a matrix,
23	as I said before, based on four groups, and I told you
24	those groups are identified first by some component of
25	safety. And then, there are the grid on all of

1 them is one inch, and that takes care of all of the 2 uncertainty, all the uncertainties, on all of the discussions about turbulence and discontinuities, and 3 so forth. 4 Now, as I understand, to some degree they 5 have a blanket system. I don't know. I'm going by 6 7 what's been said. They are already looking for smaller grids that you would have that we specified in 8 9 that way. And the reason we want to go to a smaller 10 grid, the --11 JUDGE WARDWELL: Dr. Hopenfeld, I am begging you to answer the question. 12 I'm just telling you --13 DR. HOPENFELD: JUDGE WARDWELL: The question had nothing 14 to do with the grid size. The question -- had 15 15 16 years of data, you said early on as part of your original contention, needed to benchmark. 17 DR. HOPENFELD: That's correct. 18 19 JUDGE WARDWELL: I'm asking you if you could explain why the -- what is the basis -- the 20 technical basis for you selecting 15 years. 21 Hausler was very specific. I would like to have the 22 same specificity from you if I possibly could. 23 DR. HOPENFELD: To cover the matrix and the 24 25 eight inspections -- eight inspections with about a

1	year and a half for the first inspection. That's all.
2	JUDGE WARDWELL: Thank you.
3	DR. HOPENFELD: You want the other answer?
4	JUDGE WARDWELL: No, if you've got another
5	answer, you've got another one.
6	DR. HOPENFELD: I've got three.
7	JUDGE WARDWELL: Yes, give me the other
8	three quickly.
9	DR. HOPENFELD: The other ones are based
10	on judgment. All of the major problems we have not
11	any big ones Surry, the Japanese accident several
12	years ago, the major ones, not really accident, but
13	really significant where we were over 15 to maybe
14	28, 30 years. And if that's the time scale, things
15	are going under and this is a slow process.
16	So this is the time scale that we talked
17	about, a year? Some of them it may be 10. It's an
18	average. But it's a ballpark number, and it also
19	tells you, look, they have been looking. I mean, they
20	have been people didn't stop looking
21	JUDGE WARDWELL: Great. That's the second
22	one. Good one. Third one?
23	DR. HOPENFELD: they've been looking
24	for year.
25	JUDGE WARDWELL: Now the third one.

1	DR. HOPENFELD: The third one? It was
2	testified by I believe it's the first time I agree
3	with you that we could get away with CHECWORKS and
4	still be here today.
.5	JUDGE WARDWELL: Thank you.
6	JUDGE REED: I would like to ask a couple
. 7	of questions, please.
8	JUDGE KARLIN: Sure.
9	JUDGE REED: It has been my impression
10	throughout this proceeding that the rate of corrosion,
11	flow accelerated corrosion, is essentially constant in
12	time. Whatever it is at a point, as long as the
13	reactor conditions don't change, the corrosion rate is
14	a corrosion rate and it corrodes essentially at a
15	constant rate. Is that wrong? Well, let me as Dr.
16	Horowitz.
17	DR. HOROWITZ: If the water chemistry is
18	the same?
19	JUDGE REED: Yes, everything is the same.
20	DR. HOROWITZ: Yes, they would be
21	constant.
22	JUDGE REED: This is constant. So in
23	order to determine in order to determine that rate,
24	it really only takes two points. Is that correct?
25	DR. HOROWITZ: Yes.

1	JUDGE REED: Okay. Now
2	JUDGE WARDWELL: Can we ask, Dr.
3	Hopenfeld, do you agree with that?
4	DR. HOPENFELD: No. Because I
5	JUDGE WARDWELL: Okay. That's all. You
6	don't have to do that.
7	JUDGE REED: Okay. Let me ask the staff
. 8	of the NRC. Do you agree that corrosion rates are
9	essentially constant given constant conditions? That
10	the conditions don't change, the rate at which the
.11	metal corrodes is constant?
12	MR. HSU: Yes.
13	JUDGE REED: So basically the wall
14	thickness is basically reduced at a constant rate
15	until it's gone.
16	MR. HSU: That's right. Otherwise, you
17	cannot do any kind of testing. Your testing becomes
18	like useless, because it's going to keep changing.
1.9	Like in the testing data we have never really seen
20	this kind of development there.
21	JUDGE REED: Do Hausler, do you agree?
22	DR. HAUSLER: It's patently wrong.
23	JUDGE REED: Patently wrong?
24	DR. HAUSLER: That's correct. I believe
25	you made the you know, the answer already in part
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	Is in the question. The conditions do not remain the
2	same.
3	JUDGE REED: Oh, no, no. I'm sorry. I
4	asked you
. 5	DR. HAUSLER: Let me explain what I mean
6	by that, please. The temperature, the pressures, the
7	environmental conditions remain the same. However,
8	the surface changes. As the surface changes, the
9	turbulence changes, and thereby the mass transfer. So
10	it is absolutely impossible that the corrosion rate
11	remains the same.
12	JUDGE REED: Is there any experimental
13	evidence to support this linear assumption, a constant
14	rate assumption? Dr. Horowitz?
15	DR. HOROWITZ: Tremendous number,
16	including some in Dr. Hopenfeld's written
17	statement.
18	JUDGE REED: And could you provide a
19	citation for us?
20	DR. HOROWITZ: Sure. NEC JH-72.
21	JUDGE REED: We don't need to take the
22	time to look them up. I'd just like to know what they
23	are.
24	JUDGE KARLIN: No, no, may I just ask a
<u> </u>	
25	question?

1	JUDGE REED: Certainly.
2	JUDGE KARLIN: I mean, it seemed like Dr.
3	Hausler's point was a valid one, in that there is
4	something that doesn't the situation does not
5 _.	remain the same, because the corrosion that is
6	occurring over time necessarily changes the thickness
7	of the pipe. So that is a variation. Does he have a
8	point there, Dr. Horowitz?
9	DR. HOROWITZ: Let me address your point
10	and his point.
11	JUDGE KARLIN: Yes, sir.
12	DR. HOROWITZ: Okay. Your point, first,
13	is correct that that's a very small variation. When
14	you have a large pipe, the area flow rate doesn't
15	change that much.
16	JUDGE KARLIN: All right.
17	DR. HOROWITZ: As far as the changing
18	conditions, I mentioned at least once in this
19	testimony Dr. Bryan Poulson. Bryan is a corrosion
20	metallurgist who specializes in mass transfer.
21	JUDGE KARLIN: He is a what?
22	DR. HOROWITZ: He specializes in mass
23	JUDGE KARLIN: He is a
24	DR. HOROWITZ: A corrosion metallurgist.
25	JUDGE KARLIN: What is that word?

1 Corrosion. DR. HOROWITZ: 2 JUDGE KARLIN: Corrosion. I'm sorry, 3 corrosion. DR. HOROWITZ: Corrosion metallurgist who 4 5 specializes in mass transfer. 6 JUDGE KARLIN: Okay. 7 HOROWITZ: And we used to have 8 discussions with him about this third issue, about how 9 -- factoring the change over times with the roughening 10 of the surface. Okay. That sounds good. Bryan did 11 some experiments with copper, and he also wrote some 12 papers based on the data. 13 With copper, the surface roughens more than steel. You do see that impact, but only in small 14 sizes. But the more interesting thing he has done is 15 16 he has correlated mass transfer coefficient as a function of flow conditions, including roughness. And 17 18 he came to the surprising conclusion -- it was surprising to him -- that once a surface is rough, it 19 20 doesn't matter anymore how rough it gets. And that 21 was as surprising to him as it was to me. 22 So, number one, he disagreed that you 23 start with the surface, it gets rough, the coefficient -- the corrosion rate changes, and you keeps changing 24

for ever and ever. I don't think that's true based on

1	Bryan's results.
2	Secondly, looking at a lot of pipes
3	that
4	JUDGE REED: I'm sorry. Let me interrupt
5.	you. Would your point be that, since this reactor has
6	been operating for 30-some years, the surface is about
7	as rough as it's going to get
8	DR. HOROWITZ: Yes.
9	JUDGE REËD: Now and so there's not
10	going to be an effective change in the roughness for
11	the next 20 years.
12	DR. HOROWITZ: Right.
13	JUDGE REED: All right. Thank you.
14	DR. HOROWITZ: The surface is a steady-
15	state common condition.
16	JUDGE REED: Well, I wonder if that
17	wouldn't imply, if you really believe that the
18	corrosion rate is a constant, instead of being
19	assessed with points to validate a code under
20	CHECWORKS, wouldn't it be better once you got a couple
21	of data points, or the points that you're examining
22	with as a result of the recommendations out of
23	CHECWORKS, to would it profit us to look elsewhere
24	in the reactor system for other places where corrosion

might occur, rather than continuing to look for 15

1 years at the same old places and verify this linear 2 assumption with five or six data points on a straight 3 line? That is a question for Dr. Horowitz. 4 DR. HOROWITZ: Okay. That's a very good 5 Once you have a lot of data, and your 6 conditions are the same, CHECWORKS doesn't really add 7 a whole lot of value. CHECWORKS adds value when 8 conditions are changing, you want to forecast what 9 impact it has on corrosion. 10 NSAC-202 recommends basically 11 procedure. It says, "When you look at the list of 12 inspections, we do inspections, about half should be 13 new locations, and about half should be 14 locations." That's the rule of thumb. But that is, 15 clearly, the guidance we have seen talking to a lot of 16 people throughout the industry. 17 JUDGE REED: Okay. Thank you. 18 all. 19 JUDGE WARDWELL: Mr. Fitzpatrick, in your 20 testimony -- you don't need to refer to it -- I think 21 you'll agree that at A-43, page 27, or somewhere near 22 there -- I think that's correct, that it's there --23 but at some point in your testimony I believe that's 24 the one you discussed Vermont Yankee's operational 25 experience and how useful that is in correlating

CHECWORKS with maybe your flow accelerated corrosion . 1 2 program. 3 While you do have a lot of experience at Vermont Yankee, your experience under the current 4 5 power uprate is pretty limited, isn't it? 6 MR. FITZPATRICK: Once cycle, yes. 7 JUDGE WARDWELL: Yes. So you don't have 8 much under this -- these conditions, correct? MR. FITZPATRICK: Yes. 9 10 JUDGE WARDWELL: Have you studied the results of flow accelerated corrosions from other 11 12 plants that have been operating for longer periods of time at the powers that -- power level that you 13 14 currently are at? 15 MR. FITZPATRICK: I have looked at studies 16 from other plants, the CHECWORKS studies, and saw 17 increases proportional to velocity. That's what we 18 based our 25 percent number one. They had smaller 19 power uprates, and they --20 JUDGE WARDWELL: Do you know about what 2.1 their absolute level of power is? Because, again, you agree that it's not necessarily the percentage of 22 23 increase, it's where you end up at the power level that's critical. You could have a 90 percent increase 2.4 25 if you start off real low and ended up at 500

1	megawatts of power, and you would have
2	MR. FITZPATRICK: If there's a big BWR,
3	I'd be 400-something megawatts electric.
4	JUDGE WARDWELL: So much larger than what
5	you are
6	MR. FITZPATRICK: Yes.
7	JUDGE WARDWELL: So a much higher power
8	level.
9	MR. FITZPATRICK: Yes.
10	JUDGE WARDWELL: Thank you.
11	Dr. Horowitz, you reviewed a lot of
12	different pipe failures from various other plants.
13	And, miraculously, you were able to attribute all of
14	the ruptures to something other than CHECWORKS.
15	DR. HOROWITZ: Yes.
L6.	JUDGE WARDWELL: Some of those related to
L7	the effectiveness of it at non-U.S. plants. Others I
L8	believe were related to inappropriate application of
L9	CHECWORKS by the operator at the plants. Were there
20	any other types of reasons for these unanticipated
21	ruptures to have occurred, that you can remember off
22	the top of your head that I can't?
23	DR. HOROWITZ: First of all, I was the one
4	who characterized the causes of failures. I think
25	you're talking about Fort Calhoun in particular, and

1	Millstone 3 in particular. It was the NRC who
2	characterized it, not me.
.3	JUDGE WARDWELL: Okay. Thank you.
4	DR. HOROWITZ: I can't think of a foreign
5	plant that had a failure using CHECWORKS or PAN. If
6	you're referring to Mihama in Japan three years ago,
7	or four years ago, that was nothing to do with
8	CHECWORKS, nothing to do with BENSAC. They have their
9	own way of doing business, and it's completely
10	different than we have.
11	I think for all the plants the ones
12	that were discussed here in testimony
13	JUDGE WARDWELL: And there were some in
14	there that you or someone else attributed to modeling
15	errors, is that correct?
16	DR. HOROWITZ: Fort Calhoun is the only
17	one that leaps to mind. Millstone 3 was a modeling
18	error in that lines were omitted from the analysis.
19	JUDGE WARDWELL: I think there were some
20	modeling difficulties associated with the time
21	tracking of the model was one of the ones I had, but
22	that's fine.
23	I guess my point here is: is there
24	something inherently difficult in the model to apply
25	it that the errors occur? Or are these in fact

1	DR. HOROWITZ: I think, in fairness
2	I'll put my EPRI hat on EPRI bears some of the
3	blame for that trend. EPRI has beefed up its training
4	in the last several years. And as time goes by, they
5	do training again and again, and we learn from each
6	one, and we try and make the software as easy to use
7	as possible in each of our training.
8	The other side is it's a lot of
9	information that has to be put in by an engineer, and
10	it should be checked by an engineer. The common I
11	don't see any common mistake that people are making
12	is, "Well, here's the wrong components code for this
13	situation." Fort Calhoun is one thing, Millstone 3
14	was something else, so I you know, I don't see how
15	we can fix the problems until we better understand
16	what's causing them.
17	JUDGE WARDWELL: All right. Thank you.
18	Mr. Fitzpatrick, when you make a
19	measurement, that's the measurement you're making
20	is of the wall thickness. That is a result of total
21	thinning, or the
22	MR. FITZPATRICK: It's basically the
23	condition of the pipe at the time of the measure.
24	JUDGE WARDWELL: What's the thickness of
25	the wall.

1	MR. FITZPATRICK: Yes.
2	JUDGE WARDWELL: That's what you're
3	measuring.
4	MR. FITZPATRICK: Yes, sir.
5	JUDGE WARDWELL: And, again, I think we
6.	discussed this earlier this morning that thickness
7	in the wall is what it is, and it's a result of
. 8	whatever phenomena is occurring in that pipe, whether
9	it's flow accelerated corrosion, droplet impingement,
10	cavitation, erosion the whole enchilada. Whatever
11	that result, it's a global measurement effect, right?
12	And with no discrimination between the causal effects
13	or resulting in the thickness that it happened to be
14	at that given time, correct?
15	MR. FITZPATRICK: Yes, sir.
16	JUDGE WARDWELL: Dr. Horowitz, when that
17	is incorporated into CHECWORKS, CHECWORKS pretends
18	that is all flow accelerated corrosion, doesn't it?
19	DR. HOROWITZ: That's right.
20	JUDGE WARDWELL: There's a dichotomy
21	there. I mean, it's
22	DR. HOROWITZ: That's true, and we
23	understand that. We only see the way the saving
24	grace as it were, in the fact that all of the studies
25	I've seen say that flow accelerated corrosion is by

1.

far the predominant degradation mechanism in the systems.

The other point I can make, and sometimes comes into play, is if you have impingement in particular and you make measurements on a grid. The wear pattern for impingement is fairly different. The wear is much more localized, and an experienced engineer can recognize the difference. That doesn't happen all the time, but it happens with some of them. So it's not quite as bad a situation as you may think.

JUDGE WARDWELL: When you run the pass-to of the program, and it tries now to apply this linear correction factor to the results, the first time you do that pass-to -- strike that last statement. The magnitude of the linear correction factor is influenced, isn't it, by those other phenomenon, if in fact it were occurring at that particular location?

DR. HOROWITZ: That's certainly true. In general, though, if you're measuring, say, five components in the line, you wouldn't -- no, I think it's very unlikely that you'd have five components damaged by other mechanisms in FAC.

JUDGE WARDWELL: So that line correction factor is just what it says. It's for the whole string, not for the individual components.

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DR. HOROWITZ: That's correct.

JUDGE WARDWELL: Thank you.

Dr. Hausler, do you agree that droplet impingement produces a different type of wall thinning pattern than flow accelerated corrosion does?

DR. HAUSLER: Well, the morphology of the -- patterns as you called them, is very likely different, yes, indeed. The mechanism, however, I think is essentially the same. If you have a droplet impinge on the surface, the -- whatever is between the droplet and the surface is being squeezed out. That squeezing mechanism generates very high velocities, and, in fact, you know, sort of like a suction in the sense that now the droplet is, you know, almost sucked into the surface so to speak.

At that point, you have locally extremely high shear stress, and, therefore, very high mass transfer. And that, of course, causes the -- you know, the corrosion to be sort of localized. Now, if that droplet always hits the same point, then you will get kind of a trough. If that droplet, however, hits the surface randomly -- I mean, if droplets hit the surface randomly, you may well see in the end a larger trough with kind of orange peel surface maybe. No, actually, it's more like perhaps a golf ball type of

1	surface.
2	JUDGE WARDWELL: If, in fact, the droplet
3	stayed in one position, would it do what was alleged
4	by I think it was Entergy that you would get a hole,
5	and that hole would not tend to grow?
6	DR. HAUSLER: No. I think if a droplet
7	hits the surface it cannot possibly stay in the same
8	position. Did I misunderstand the question?
9	JUDGE WARDWELL: If it did, if it kept
10	hitting the same location, would it not make a hole
11	and then
12	DR. HAUSLER: If successive droplets hit
13	the same location
14	JUDGE WARDWELL: Right, yes.
15	DR. HAUSLER: constantly, yes, you will
16	get in fact you know, that's like a drill. You
17	know, you can go through a wall, you know, like
18	drilling.
19	JUDGE WARDWELL: Dr. Horowitz, I think it
20	was you that testified about the droplet. What leads
21	you to believe the droplet would hit the same location
22	all the time and not hit other locations? Just keep
23	on sweeping back and forth and eventually wear it very
24	similar to what flow accelerated corrosion would?
25	DR. HOROWITZ: Thank you for asking me

1 that. There is numerous experience showing pinhole leaks, particularly heater vent lines where you have 2 3 exactly this phenomenon occuring. You have one hole or maybe one or two little holes, and it looks like 4 5 somebody took the drill and broke through that pipe hole. 6 7 JUDGE WARDWELL: In that same experience, recorded experience, documented experience, was there 8 any indication that it tended to migrate and, in fact, 9 would create a larger area of failure than just a 10 11 pinhole? 12 DR. HOROWITZ: "Larger" is relatively most 13 failures -- most failures of the pressure boundaries like that are under an inch or -- or probably mostly 14 15 under average. JUDGE WARDWELL: I'm sorry. Mostly? 16 DR. HOROWITZ: Well, it would be around an 17 inch. Most of the ones would be under a half an inch. 18 For example, let me give you --19 20 JUDGE WARDWELL: I'm sorry. I think 21 you're answering the wrong -- I didn't make myself 22 clear in regards to my question. My question was: at 23 those documented -- the documentation that you just 24 said from the plethora of experience you say there is 25 with this droplet impingement producing a hole, was

DR. HAUSLER:

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Yes.

23

24

25

We looked a little

earlier at one of those graphs that shows the diagonal for the prediction of the measured wear on the break.

And we saw two lines -- one is 50 percent, the other one 50 percent on the lower end.

Now, if you look -- if you think about what the 50 percent means, it's that the prediction is 50 percent of what you find. That is not the focus or the objective of what is being done. We would like to know how accurate the measurement is with respect to the prediction.

If you go back and look at these curves you will find that the 50 percent line is actually a factor of two over the prediction. Similarly, the minus 50 percent line, if you look at it again, you will find it is half of the prediction -- again, a factor of two.

If you permit me to comment, it is nice to have 50 percent accuracy in corrosion, because that would be, you know, quite tolerable. It is not so nice to have an accuracy of a factor of two in corrosion, because that puts into question the -- you know, the prediction of what is going to happen in the future. In other words, you cannot really, you know, predict when the wall is being thinned to the point, just like Dr. Hopenfeld said, to the point where, you

1 know, you are below code. 2 That is the basis for my -- for my 3 comment. Perhaps it's -- you know, it's --JUDGE WARDWELL: Well, it's basically, 4 you're taking the inverse of the 50 percent, and that 5 is where the two factors sort of basically comes up. 6 7 And it's a communication tool to put a handle of how, 8 as you say, accurate --9 DR. HOROWITZ: And I --10 JUDGE WARDWELL: And you're saying, aren't 11 you, that it's better to word it that it's a factor of 12 two, rather than 50 percent accuracy, and it better 13 represents your ability to predict something. DR. HOROWITZ: I think it's a matter of 14 15 logic as well. 16 JUDGE WARDWELL: That's fine. DR. HOROWITZ: Because, you know, you can 17 cite on the one side the prediction. The prediction 18 is 50 percent of what we see. On the other side, 19 20 towards the lower values, we would say the prediction 21 is -- what we see is 50 percent of the prediction. 22 And so, you know, you shift the argument 23 depending on which side of the curve you look at. And the way I'm trying to explain it is a lot more 24 25 consistent, because on the high side we've got a

1	factor of two, and on the lower side we've got a
2	factor of two as well.
3	And what you're really interested in is
4	not a prediction. What you are really is not, you
5	know, what the model tells you. What you are really
6	interested in is what actually happens in the field
7	in real life.
8	JUDGE WARDWELL: That's good. Thank you.
. 9	That helped a lot.
10	Your RH-03 and I was quickly trying to
11	look for it, and I I can't place my fingers on it
12	right off the bat. I've got 04 and 05. I've got 01
13	and 02.
14	JUDGE KARLIN: RH-03.
15	JUDGE WARDWELL: It would appear I dreamt
16	it, except we have a gap also.
17	JUDGE KARLIN: I believe it's is it
18	testimony?
19	JUDGE WARDWELL: I assume it's a report.
20	There's a figure in there that I'm interested in
21	seeing where the data points came from.
22	MS. TYLER: We have it, Judge Karlin.
23	JUDGE KARLIN: Oh, okay.
24	JUDGE WARDWELL: Where is that bound?
25	MS. TYLER: It's in the big volume.
1	

1	JUDGE WARDWELL: Oh, okay. Oh, there it
2	is. Yes, it snuck in oh, tricky, yes, tucked right
3	in between JH-53 and UW-03.
4	JUDGE KARLIN: Okay.
5	JUDGE WARDWELL: Ah ha. I know it's not
6	me going senile. And it is a report discussing this
7	by him, and it's 8 of 12, I believe.
8	JUDGE KARLIN: It's a report by whom?
9	JUDGE WARDWELL: RH-03 at 8, and I think
10	it's slash 12. Let me see if I can find it again.
11	It's a report by Dr. Hausler, and it's Figure 3.
12	Okay. There we go. Okay. Figure 3.
13	DR. HAUSLER: What page?
L4	JUDGE WARDWELL: It's 11 of 18. I've got
L5	Figure 3, but bear with me for a minute. Well, I
16	must have been thinking about Figure 5, and I just
L7	have it typed wrong, because that's the only figure
L8	that has data points on it. That must be it, the mass
L9	loss rate of Figure 5, 12 of 18. That's all I can
20	figure.
21	Where did those figures come from, and
22	what are the various data points? What are we varying
23	there?
24	DR. HAUSLER: Well, the data points are
25	the mass loss rate plotted versus the X over D. In

1	other words, the distance and the relative distance
2	normalized to the diameter of the pipe.
. 3	JUDGE WARDWELL: Okay. So that's
4	that's the plate orifice that you were talking about
5.	earlier, that you referenced.
6	DR. HAUSLER: That's correct, yes.
7	JUDGE WARDWELL: The pipe and the orifice
8	you're representing is that figure up above.
9	DR. HAUSLER: Correct.
10	JUDGE WARDWELL: The top part is
11	DR. HAUSLER: Correct.
12	JUDGE WARDWELL: Got you. But what are
13	what I don't understand is, what are the various
14	lines? What is the triangle, the circle?
15	DR. HAUSLER: They are it's a function
16	of the parameters, velocity, meters per second. U
17	equals
18	JUDGE WARDWELL: So that's velocity.
19	DR. HAUSLER: That's velocity.
20	JUDGE WARDWELL: Okay. So the different
21	lines of the graph are the velocity.
22	DR. HAUSLER: Different velocities, that's
23	correct.
24	JUDGE WARDWELL: And do you have a
25	reference for who did this work?
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1	DR. HAUSLER: Yes. The reference is
2	actually listed in the paper, in one of the footnotes.
3	That's it comes from a paper by Heitz and Durman.
4	It's
5	JUDGE REED: Am I reading this correctly?
6	This particular
7	DR. HAUSLER: It's Reference 8.
8	JUDGE REED: Pardon me. Am I reading this
9	correctly? This is not this is for stainless
10	steel, or it represents stainless steel?
11	DR. HAUSLER: That's correct.
12	JUDGE REED: And it also contains sand.
13	DR. HAUSLER: That's correct. The reason
14	why this graph is in here is to demonstrate that in
15	fact the corrosion in order to demonstrate the flow
16	path. And the flow path, you know, obviously carries
L7	the sand at certain velocities. And, you know, where
18	the velocity is high in fact, in this case it was
19	abrasion. Not just erosion or corrosion, but
20	typically abrasion.
21	And what I wanted to demonstrate with this
22	is that, you know, a very high, you know, velocity can
23	be prior to the orifice. In other words, the
24	corrosion has not only happened after the orifice, but
1 1	1

it happens prior to the orifice as well.

25

1 In other words, the flow pattern is such 2 that you can expect, even if you didn't have any, say, high turbulence right ahead of the orifice as well as 3 after the orifice. And that has been observed not 4 just in this but with -- you know, in other systems as 5 6 well. 7 JUDGE REED: Okay. I take your point. 8 But I would like to ask Dr. Horowitz, did you think 9 this particular chart -- do you have it in front of 10 you? Does it have any relevance or applicability to 11 flow accelerated corrosion where we do them with 12 carbon steels and we don't have sand hopefully in 13 other reactor systems? 14 DR. HOROWITZ: I don't see the relevance 15 to flow accelerated corrosion. 16 JUDGE WARDWELL: What's your indication 17 that it doesn't have the same type of relationship? 18 HOROWITZ: Well, Dr. Hausler is 19 correct you have flow pattern disturbance upstream of 20 the orifice. But, with direct flow missing, it's a 2.1 different mechanism. It's primarily erosion or some 22 particle erosion. And I don't think there is anybody 23 who is going to argue that if you had a geometry like 24 this, or any arbitrary geometry where the diameter is 25 changing, that the corrosion rate would vary along the

top.

JUDGE WARDWELL: So you think it's more a function of the geometry than it is the fact that this is dealing with the mechanical erosion primarily as opposed to a chemical erosion factor.

DR. HOROWITZ: Yes. I mean --

JUDGE WARDWELL: It really influences the geometry. If you put pure water through it, you know, you're able to measure the flow accelerated corrosion associated with this -- not pure water, but the reactor-type water, that would have the appropriate chemicals to cause the melting of that, so flow accelerated corrosion. That you might very well see the effects downstream and initially upstream similar to what has happened here for mechanical, but that you don't have orifices like this in a plant.

DR. HOROWITZ: Not normally. You only see this with carbon steel.

JUDGE WARDWELL: Thank you. I think that's it. I'm done.

JUDGE KARLIN: Okay. I thank you. We have completed our initial questions of the witness panel on Contention Number 4. We will now take a break, at which time we will go through our notes and try to assess whether we may have some other questions

1	we missed or want to ask.
2	We ask the parties to give us this
3	their suggestions, if any. We are not encouraging it,
4	If you don't have any, that's fine, too. And maybe we
5	should take a break for, well, 20 minutes let's try.
6	JUDGE WARDWELL: Why don't we take a two-
7	phase break. We will you know, have them get it
8	into us by a certain time, and then give us that much
9	more extra time, because we always seem to go longer
10	every time we did this so far.
11	JUDGE KARLIN: Right. Right. I want
12	to
13	JUDGE WARDWELL: We need at least 15
14	minutes to review all of it.
15	JUDGE KARLIN: Yes. I think we will ask
16	for you to get them to us in 10 minutes. Would that
17	be feasible? Entergy, are you okay with that? I
18	mean, maybe you've been working on them all along? I
19	don't know.
20	JUDGE WARDWELL: Knowing how busy you've
21	been at the various tables, I assume that there may
22	have been times
23	JUDGE KARLIN: Try to get them to us in 10
24	or 15 minutes, and then we will let you know how much
25	more time it looks like it will take us to study them.

1	We will stand adjourned now.
2	(Whereupon, the proceedings in the
3	foregoing matter went off the record at
4	3:50 p.m. and went back on the record at
5	4:31 p.m.)
6	JUDGE KARLIN: We will go back on the
7	record.
8	We are now at the finale of asking
9	questions with regard to contention #4. We have
10	received proposed written questions from Entergy, the
11	New England Coalition, the State of New Hampshire, and
12	from the staff, and we have thought about other
13	questions we might want to follow up with.
14	And I think Judge Wardwell will -
15	JUDGE WARDELL: Leap into the breach.
L6	First the question for Entergy, we heard
L7	from Dr. Horowitz that - and as I think is outlined in
L-8	NSAC-202L that CHECWORKS isn't good for pipelines
L9	under two inches.
20	Does NSAC-202L provide inspection
21	recommendations for pipelines less than two inches in
22	diameter, Mr. Fitzpatrick?
23	MR. FITZPATRICK: Yes. NSAC-202L has a
24	recommendation for small bore pipes.
25	JUDGE WARDELL: So that's specified within

1	here, what that program should be?
2	MR. FITZPATRICK: Yes.
3	JUDGE WARDELL: In a more general sense you
4	have been testifying here, are you currently an
5	employee of Vermont Yankee?
6	MR. FITZPATRICK: No, I left there in
7	March.
8	JUDGE WARDELL: Are you an employee of
9	Entergy?
LO	MR. FITZPATRICK: No.
L1	JUDGE WARDELL: I remember at one point you
L2	did use the phrase, we, and I think you have been
L3	representing Entergy here.
L4	Have you been authorized to make
L5	statements on their behalf? And authorized to express
L6	what that company intends to do?
L7	MR. FITZPATRICK: I believe so.
18	JUDGE KARLIN: Have you been authorized to
.9	commit - you say, we are going to do this. We are
20	going to do that. Does that mean you are authorized
21	to commit here under oath that Entergy is going to do
22	those things for the period of extended operation?
23	MR. FITZPATRICK: Entergy has already
24	committed to do those things, by the licensing
25	process.
	1

. 1	JUDGE KARLIN: Okay, so there is some - we
2	are not going to get into that again.
3	(Laughter)
4	JUDGE WARDELL: We don't have half a day
5	left here.
6	Dr. Horowitz, how often do you recommend
7	a plan update CHECWORKS for optimal use?
8	DR. HOROWITZ: I personally recommend after
9	every outage NSAC-202L is a little slippery on the
10	subject, it's when convenient, whatever that means.
11	JUDGE WARDELL: I'm sorry?
12	DR. HOROWITZ: Something to the effect that
13	it is recommended to be done when convenient without
14	really defining what that means.
15	JUDGE WARDELL: But what do you feel in
16	your professional opinion should be done?
17	DR. HOROWITZ: After every outage.
18	JUDGE WARDELL: And how soon? Personally.
19	Professionally and personally?
20	DR. HOROWITZ: Probably within 60 to 90
21	days.
22	JUDGE WARDELL: Within what? I'm sorry.
23	DR. HOROWITZ: Sixty to 90 days.
24	JUDGE WARDELL: Thank you.
25	Mr. Fitzpatrick, I think you had two
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1	different answers in regards to why the model wasn't
2	updated, what the inspection data wasn't incorporated
3	until close to the next refueling cycle.
4	You first said that you used the criteria
5	that if the inspection didn't show wear, then you used
6	the criteria of resource availability, or at least the
7	excuse rather than the criteria.
8	Which is it in regards to updating the
9	model?
10	MR. FITZPATRICK: Not updating the model is
11	resource availability. The only resource.
12	availability, the model should be updated every cycle.
13	I wrote CRS because we were updating the
14	model, and identifying the management for the resource
15	- to get resources.
16	JUDGE WARDELL: So you wrote correction
17	action?
18	MR. FITZPATRICK: Correction action, yes.
19	JUDGE WARDELL: For what now?
20	MR. FITZPATRICK: Identifying when we
21	hadn't updated a model at two different points in
22	time.
23	JUDGE WARDELL: Within that refueling
24	period?
25	MR. FITZPATRICK: Well, there were two
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1	different outages.
2	JUDGE WARDELL: Oh, okay. How soon do you
3	write those?
4	MR. FITZPATRICK: When we start to realize
5	- or you know when we know we are getting along on the
6	time to do an updated model.
7	JUDGE WARDELL: Do you remember when you
8	did write them specifically for these two instances?
9	MR. FITZPATRICK: 2005, and 2006.
10	JUDGE WARDELL: For the inspections that
11	took place when?
12	MR. FITZPATRICK: Well, that was for the
13	models for inspections, 2004, 2005.
14	JUDGE WARDELL: So within the next year, it
15	hadn't occurred within how many months about then? Do
16	you think you wrote these?
17	MR. FITZPATRICK: I know the dates I wrote
18	them. The last one was written August, 2006.
19	JUDGE WARDELL: For an inspection that was
20	taken when?
21	MR. FITZPATRICK: Spring or fall, 2005.
22	JUDGE WARDELL: Well, big difference.
23	MR. FITZPATRICK: It does make a
24	difference. Fall of 2000, in the outage, spring.
25	JUDGE WARDELL: That's sufficient.
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1	At Vermont Yankee do you have any
2	instances of a pipe burst for which you have
3	correlated your data. Did the model predict it?
4	MR. FITZPATRICK: Pipe burst?
5	JUDGE WARDELL: Yeah, or failure.
6	MR. FITZPATRICK: The CHECWORKS model? No.
7	JUDGE WARDELL: Let's refer back to UW-07.
8	(Pause)
9	JUDGE KARLIN: While we're waiting maybe I
10	could ask that same question of Dr. Horowitz, which
11	is, I think, has there been a pipe burst against which
12	you have correlated your data? And did your model
13	predict it, CHECWORKS? Ever?
14	DR. HOROWITZ: I think the answer is no.
15	JUDGE KARLIN: So there has never been a
16	pipe burst against which - at a facility that was
17	using CHECWORKS?
18	DR. HOROWITZ: That's correct. That's a
19	little of - are you using CHECWORKS?
20	JUDGE KARLIN: Yes.
21	DR. HOROWITZ: Say it that way, I would say
22	Ft. Calhoun and 99, excuse me, not Ft. Calhoun,
23	Callaway and 99.
24	JUDGE KARLIN: All right, and so that was
25	a facility that was using CHECWORKS or its
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1	predecessor, and there was a pipe burst, yes?
2	DR. HOROWITZ: Yes.
3	JUDGE KARLIN: And did your model predict
4	it?
5	DR. HOROWITZ: No, not for that one.
6	JUDGE KARLIN: Why not?
7	DR. HOROWITZ: The conditions at Callaway
8	were very unusual compared to typical conditions
9	around the nuclear plants. There are only two plants
10	having similar lines. And that one failed, the sister
11	locations at Callaway and Wolf Creek, the sister
12	plant, some showed damage and some did not show
13	damage.
14	And so it seemed to be a case where the
15	flow regime was different enough that there was a
16	variability between locations.
17	JUDGE KARLIN: All right, thank you.
18	JUDGE WARDELL: Let me ask this, then.
19	Under UW-07, at page NEC 038428, the bottom row talks
20	about pipe replacements, unplanned and during cycle
21	errata.
22	What is that related to?
23	MR. FITZPATRICK: This is a standard form
24	that the program engineers fill out. It's an
25	assessment form, and this is the criteria they use.
- 1	

1	If your unplanned replacements, and you are finding
2	unexpected wear, or you have a leak and you have to do
3	a repair, you indicate the number - the number on the
4	chart, and that ranks you where you are, if you have -
. 5	this is a criteria for high. If you have zero or
6	three -
7	JUDGE WARDELL: Am I reading this correctly
8	that there was an unplanned pipe or component
9	replacement due to current outage finding?
10	MR. FITZPATRICK: I think there is a
11	mistake there, sir. It should be a zero. The note
12	says no outage this quarter, no unplanned piping
13	replacements in the operating cycle. And I wrote that
14	note on the leak on the small bore SSO low point gray
15	line. That should be one, not two.
16	JUDGE WARDELL: Why is that one and not
17	two? Because you have done a replacement? You mean
18	it's a white criteria as opposed to a red?
19	MR. FITZPATRICK: Red would be more than
20	two. We identified one component.
21	JUDGE WARDELL: Oh, I see. I understand
22	now.
23	MR. FITZPATRICK: And that work order was
24	written about the same time.
25	JUDGE WARDELL: Isn't that a pipe leak? It

1	may not be a rupture, but it's a leak, isn't it?
2	MR. FITZPATRICK: It's a leak in a small-
3 .	bore drain line through the elbow that connects the
4	condenser, operates at 4 psi, and one end is tracking
5	the other.
6	JUDGE WARDELL: And it is part of the FAC?
7	MR. FITZPATRICK: The concluding FAC
8	program and the small-bore product, yes, sir.
9	. JUDGE WARDELL: And so, and so the NSAC
10	procedure that you followed for less than 2-inch
11	diameter pipes didn't work in this instance?
12	MR. FITZPATRICK: Didn't work? I wouldn't
13	characterize it like that . There was a leak in the
14	pipe. We had inspected for the condenser. We hadn't
15	inspected up at the other end of the pipe yet.
16	It was prioritized low because of the low
17	pressure and low consequence.
18	JUDGE WARDELL: And it was replaced during
19	this outage?
20	MR. FITZPATRICK: Yes it was replaced.
21	JUDGE WARDELL: Has the staff, EPRI, or any
22	other auditing group or peer review ever indicated any
23	weaknesses in the facts or potential for improvements
24	in your current fact program.
25	MR. FITZPATRICK: In the current fact

1	program?
2	JUDGE WARDELL: Yes.
3	MR. FITZPATRICK: No, I think the program
4	is put together in the past two or three years, the
5	NNTC procedure, the EN procedure, was implemented
6	March, 2006.
7	JUDGE WARDELL: So at least in the last two
8	years the current backed program hasn't been audited
9	by anyone?
10	MR. FITZPATRICK: Other than a Q/A with
11	implementation audit at one of the sites. It's used
12	at all the Entergy sites, not at BY there wasn't.
13	JUDGE WARDELL: Did you have a FAC program
14	prior to the power uprate?
15	MR. FITZPATRICK: Yes.
16	JUDGE WARDELL: And was that ever indicated
17	to have any weaknesses by an audit from either staff,
18	EPRI, or any other -
19	MR. FITZPATRICK: Yes, an EPRI assessment
20	in '99, they gave recommendations. We've had NFC
21	audits, an NFC audit of 2005 prior to the power
22	uprate. They spent a week looking into programs.
23	And their recommendation was, get the - they were
24	really concerned about getting CHECWORKS models
25	completed on time. EPRI and NRC feels the predictive

1.	elements of the program are important and should be
2	used the way it's recommended it be used. And that's
3	why we wrote a CR.
4	JUDGE WARDELL: Thank you.
5	Staff, is that consistent with your
6	understanding of the audits and comments that have
7	been made with regard to the past FAC programs at
8	Vermont Yankee?
9	MR. ROWLEY: It's my understanding that
10	that was done for power uprates, that they essentially
11	look at the program.
12	JUDGE WARDELL: And do you know of any
13	other audits or comments from either EPRI or yourself
14	that have critiqued the previous FAC?
15	MR. ROWLEY: Mr. Horowitz himself did a
16	critique -
17	JUDGE WARDELL: Sorry?
18	MR. ROWLEY: Mr. Horowitz himself had did
19	a critique of their program not too long ago in the
20	past three or four years.
21	JUDGE WARDELL: Of the items identified
22	that were questionable, did Mr. Fitzpatrick
23	characterize the ones that you are familiar with?
24	MR. ROWLEY: Repeat. I'm not sure I
25	understand the question.

MR. FITZPATRICK: Show me an example of

1	this, show me an example -
2	JUDGE KARLIN: What did they find?
3	MR. FITZPATRICK: No significant findings,
4	I believe. They determined that reasonable assurance
5.	that the program is being carried out as designed or
6	written.
7	JUDGE KARLIN: Is that document in the
8	record here, do you know?
9	DR. HOROWITZ: That was a regional
10	inspection report issued in June that documents that.
11	That is not referenced in our license renewal
12	application, but it was done. It is part of one of
13	the things that has to be done in order for an
14	applicant to go through an license renewal process,
15	separate from our safety evaluation report. But the
16	inspection report, the regional team comes in and does
17	their on-site inspection. They write a separate
18	report and gets to that issue, which was done in June
L9	of -
20	JUDGE KARLIN: June of 2008?
21	DR. HOROWITZ: 2007.
22	JUDGE KARLIN: Okay. And do you agree
23	with Mr. Fitzpatrick?
24	DR. HOROWITZ: My reading of that report,
25	it does state no significant issues.

1	JUDGE KARLIN: No significant issues? All
2	right.
3	JUDGE WARDELL: Dr. Horowitz, in 2005 the
4	Maihama Nuclear Plant - did I pronounce that right,
5	Japan?
6	DR. HOROWITZ: I think it was 2004 when
7	Maihama was burned.
8 .	JUDGE WARDELL: Okay, and it had a pipe
9	rupture; is that correct?
10	DR. HOROWITZ: Yes, sir.
11	JUDGE WARDELL: And it was in a downstream
12	of a small pipe wall orifice; is that correct? Was
13	that an FAC phenomena, or was it some other phenomena?
14	DR. HOROWITZ: FAC clearly.
15	JUDGE WARDELL: In your professional
16	opinion do you believe, or have you done any fact-
17	fitting analysis of that that would demonstrate that
18	CHECWORKS would have predicted this thing?
19	DR. HOROWITZ: I did not. We never found
20	out from the utility what the water chemistry
21	conditions were. EDF did an analysis with their code,
22	and they predicted - would have predicted the failure.
23	The fact of the matter is, is that any
24	experienced FAC engineer would have inspected that
25	location because it was an obvious location for

1	failure downstream of the main flow measuring.
2 .	JUDGE WARDELL: Do you have any idea what
3	besides the fact that they should have caught it with
4	an inspection, did they have any other program that
5	they were using to assist them in highlighting
6	locations that might be critical in their inspection
7	programs?
8	DR. HOROWITZ: No, sir, they had no
9	analytical program, and that's true for the state.
10	Their philosophy had been to inspect, and divulge
11	instructions.
12	JUDGE WARDELL: Thank you. That's all I
13	have.
L4.	JUDGE KARLIN: Okay, I think we have asked
L5	all our questions, with regard to contention #4.
L6	So we are ready I think to conclude the
L7	proceeding. And happily we may be able to finish with
L8	some - with five minutes to spare.
L9	No, we are not finished yet unfortunately.
20	But we are finished with the witness panel.
21	So I want to thank you all for your time
22	and effort. I know that many of you come from some
23	distance to be here. A lot of time and expense
24	involved in all of the witnesses being here and being
5	nrenared

1 So thank gentlemen, for you, your testimony and your patience with our questioning. 2 3 I think what we need to do before we close is, I have at least four things that I want to talk 4 5 about, and I also want to elicit from the counsel if 6 there is anything else they think we should cover. 7 First I want to talk about transcript corrections, the mechanics of that, make sure we get 8 the dates and the mechanics down. 9 Second, closing the record, we'll have to 10 11 do that. 12 Third, we are thinking about, we want to reserve a date for an oral argument with regard to the 13 two issues that were briefed in July by the parties. 14 15 We may or may not need that oral argument. 16 frankly we have not finished reviewing those briefs. We spent a lot of time reading the materials, and we 17 18 want to continue to do that. 19 But we want to reserve a date as a hold 20 date for an oral argument sometime relatively soon. 21 And fourth, we want to talk about - a 22 little bit about the proposed findings of fact and conclusions of law that are going to be due in 30 23 days, per the initial scheduling order we issued a 24 25 long time ago.

1	Is there anything else that any of the
2	parties have at this time?
3	MR. HOFMANN: We have a hearing time
4	reserved in September, and I assume we can take the
5	lock off our schedules on that?
6	JUDGE KARLIN: Definitely, yes. We can
7	dispense with that. Good point.
8	MS. TAYLOR: Judge Karlin, do you know when
9	the transcripts will be available in Adams? NEC is
10	not buying them.
ll	JUDGE KARLIN: Well, it's usually a week to
1.2	10 days. I do not know.
L3	MS. TAYLOR: I think if that is the case,
L4	I'm wondering if we could extend the deadline for the
L5	conclusions of fact and laws to account for the fact
16	that we won't have them for a couple of weeks it
7	sounds like.
.8	JUDGE KARLIN: Well, the regulations
9	prescribe a 30-day period with the court and the board
20	having an opportunity to change that. Yes, so we
21	would have the opportunity to change it. If we were
22	going to change it, I'd almost want to accelerate it.
23	I don't think we want to change it.
24	We need to get this matter resolved, and
25	I think the transcripts will be available in seven to

10 days.

So are there any other matters other than the four I just mentioned?

Okay. With regard to transcripts corrections, first subject, transcript corrections, please focus on material type changes and problems. Don't give us a lot of minutiae. We don't need huge long lists of errata.

And when you do submit your proposed transcript corrections, we want you to have listened to the tape beforehand, and you need to certify in your transcript correction that you have listened to the tape, and that the corrections you are proposing are based upon what you heard and how it's corrected; not what you think it should have been or might have been or whatever.

Now the exceptions for that might be where it's an acronym, or it's a word that is misspelled, or a technical term that the court reporter may not have captured. But if it's anything else, a yes to a no, a did to a didn't, someone better listen. You need to certify that you listened to the tape that the court reporter has, and that's what you counsel, verify you believe is the correct word there.

Because we have had situations before in

1	the Vermont Yankee uprate, in fact, where there was a
2	dispute as to the wording. And you know what happens
3	then? We have to listen to the tape. And if there is
4	a dispute, we will have to listen to the tape. So we
5	want you to listen to the tape first, and that will
6	eliminate some disputes.
7	MS. UTTAL: Your Honor, how do we get the
8	tape?
9	JUDGE KARLIN: Well, you contact the court
10	reporter and you get a tape from him.
11	MS. UTTAL: Okay, will do.
12	JUDGE KARLIN: And then before you submit
13	your proposed transcript corrections, you also per the
14	normal motion practice you need to confer with the
15	other parties and see if they agree.
16	And so I think what we'd like to suggest,
17	and what we are going to say, is that all that needs
18	to be done, and the deadline for submitting proposed
19	transcript corrections is August 8, Friday, August 8,
20	16 days I think or so, 15 days from today.
21	So you are going to have to get this stuff
22	pretty fast from the court reporter.
23	DR. HAUSLER: Your Honor?
24	JUDGE KARLIN: Yes. Well, no wait a
25	second, you are not here to speak, sir. We are talking

about the parties at this point.

transcript corrections to us.

I would ask Entergy to take the lead in this matter, and to come up with a list that they share with the other parties in terms of transcript corrections.

And others of you, obviously anyone else can take a laboring oar as well. But I think if Entergy would take the lead, on the $16^{\rm th}$ - on August $8^{\rm th}$ please submit your - confer with your other parties and on August 13 submit your proposed

So by the 8th you need to exchange them among yourselves; by the 13th submit them to us; five days later, on the 18th, you have - anyone who doesn't like those corrections, if there are still some residual problems with those corrections, they have until the 18th of August to submit this - to submit their objections.

With regard to closing the record, the record will be closed - well, it's essentially closed now. We are obviously not going to take any more testimony; any more written exhibits.

But on the $13^{\rm th}$ of August is when the errata or corrections come in, and at that point the only thing that will change with regard to the record

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1 or any - we will accept any changes due to the 2 erratas, and we have an issue with regard to the Commonwealth of Massachusetts, who have this appeal in 3 the 1st Circuit, and there is an order out there that 4 5 we can't close the records entirely. But we are closing the record with regard 6 7 to everything of these contentions. And there is this technical hold that is there because of the 1^{st} 8 Circuit's decision for their issue. 9 Yes. 10 MR. LEWIS: Judge Karlin? 11 12 JUDGE KARLIN: Yes. MR. LEWIS: For clarification purposes, in 13 the Pilgrim proceeding, that did not prevent the 14 closure of the record. The mandate in that case has 15 issued, and therefore the 1st Circuit's 16 17 administrative stay has also lapsed. JUDGE KARLIN: Okay. Well, that's helpful; 18 I will review that. Let me review that. 19 I did read the decision with regard to 20 I'm not sure, I'll have to read it 21 Pilgrim case. 2.2 again, I'm not sure where that goes. We will hold that in abeyance. I just don't want to foreclose Ms. 23 Curran and the State of Massachusetts from whatever 24 25 thing they may have.

1	If their time is expired, I will probably
2	- we are going to dispense - everything that has been
3	litigated here is shut down and closed. If there is
4	some footnote that is going on with Massachusetts, or
5	something that happens in the 1 st Circuit, obviously
6	we are not going to try to foreclose that.
7	I just wanted to recognize that as a
8	footnote to the closing of the record, and I will look
9	at that.
10	MR. RAUBVOGEL: Judge Karlin?
.11	JUDGE KARLIN: Yes, sir.
12	MR. RAUBVOGEL: I'm sorry to go backwards,
13]	but just to go for a second on the question of the
14	transcript, as I understand what you just said, the
15	corrections on the transcript I think you said are due
16	within 16 days.
17	JUDGE KARLIN: August 8 th . No, no, they
18	are due to - what you do is submit them to each other;
19	exchange them; and then on the 13th of August you can
20	submit them to us.
21	MR. RAUBVOGEL: My point was going to be
22	that as my co-counsel mentioned, our client doesn't
23	have the resources to buy the transcript so we have to
24	wait until they are posted.

So I would ask if you can do two things.

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One is if you can find out whether an expedited 1 2 transcript can be ordered from the stenographer so 3 that it gets in the hands of the staff as soon as possible; and then to ask that the staff post it 4 immediately so that there is no question that we are 5 6 going to get it as soon as we can. 7 Otherwise it's possible that NEC may not have an opportunity, really, a meaningful opportunity 8 9 to review that transcript. MS. BATY: Just for the record, we don't -10 we staff don't post it. It's the FOB that is 11 12 responsible for doing it exactly with the additive. JUDGE KARLIN: Well, I'm not even sure 13 whether he has LDP posted quite frankly. We turned 14 SECY, the people over at the Secretary's office post 15 it. 16 17 I noted on my email last night I already had the transcript for Monday, but that's because 18 that's the contract, a three-day turn-around. 19 And I will instruct Mr. Emile Julian, or 20 whoever else there is, that we get this thing posted 21 2.2 as soon as humanly possible, expedited, and we will try to give a report to everybody on that. 23 And if I find that it is going to be 24 significantly delayed or a problem, well, we will try 25

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1 to deal with that. 2 But we will try to get it as expedited as 3 humanly possible. MR. RAUBVOGEL: Thank you. 4 5 JUDGE KARLIN: Oral argument: I quess we can go to that. We think maybe a two-hour oral 6 7 argument, if we are going to have one, it's not going 8 to be long. It would involve the four parties who have briefed this issue, or the three parties and the 9 10 State of Vermont if they wish. 11 I think they - I would say three - two to 12 three hours at most. I would like - and we are proposing to have that on the morning of August 7^{th} . 13 14 Would counsel look at - now I would note that every party here has got multiple counsel, so 15 16 there has got to be somebody who is going to be available on August 7^{th} or one of these days at 9:0017 18 a.m. 19 We would probably have it in Rockville, in our hearing room in Rockville. Anyone who wanted to 20 21 could participate by telephonic connection, so you 22 could save money or avoid travel. August 7th at 9:00 a.m. 23 Mr. Lewis, are you available? 24 MR. LEWIS: August 7th, yes. 25

1 -	JUDGE KARLIN: NRC staff?
2	MS. BATY: Yes. I have jury duty, but
3	someone - one of us will be available.
4	JUDGE KARLIN: Okay, and Ms. Tyler?
5	MS. TYLER: Yes, I'm available.
6	JUDGE KARLIN: Great. Ms. Hoffman, Mr.
7	Roisman.
8	MS. HOFMAN: Mr. Roisman is available.
9	JUDGE KARLIN: Great. All right, then we
10	will schedule - well, we will tentatively schedule
11	oral argument for Thursday, August 7 th , at 9:00 a.m.
12	We will let you know whether we are really going to
13	proceed with that.
14	I mean if we get done reading and we don't
15	have - don't think we need it, we won't - we will
16	cancel it, okay? But it's a go unless we cancel;
17	that's probably they way to put that.
18	MR. ROTH: Judge Karlin?
19	JUDGE KARLIN: Yes.
20	MR. ROTH: We briefed that matter at hand
21	in federal argument, and I don't intend to ask for the
22	right to appear and argue. But I would like to be
23	able to listen in telephonically. Would that be
24	possible?
25	JUDGE KARLIN: Yes, I think you can
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1	participate by phone, listen in telephonically.
2	MR. ROTH: Thank you.
3	JUDGE KARLIN: And Ms. Curran from the
4	State of Massachusetts can sit in too if she wants,
5	but she is not here.
6	JUDGE WARDELL: Mr. Lewis, do you plan on
7	being there in person?
8	MR. LEWIS: It would be my plan, yes.
9	JUDGE WARDELL: So the staff will be here
10	in person?
11	JUDGE KARLIN: Okay. All right, I think -
12	is that it? I think that covers it.
13	Before we close I would just like to
14	thank, express some appreciation first to the parties.
15	They spent an enormous amount of time and effort
16	preparing, marshaling evidence and presenting it in
17	the prehearing filings while the piles of which - this
18	is just one pile for one contention, and we have three
19	piles and more. So obviously, a tremendous amount of
20	work.
21	The witnesses, long hot days, patient
22	explanations and answers to our not always
23	sophisticated questions, certainly from me anyway, I
24	would take that.
25	I would also thank, in addition to the

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witnesses and the parties, the lawyers who usually play a large role in a hearing, in a trial; in this case they had to bite their tongues and all sit quietly, and they did a tremendous job in being calm and collected through this long process. I don't know how you did it.

JUDGE WARDELL: And hardly dozed.

JUDGE KARLIN: Yeah. We would also thank the courtroom here, Mr. Robinson, and the sheriff of the county, and the judges who have this courtroom in making it available. It was warm, but it's a beautiful courtroom, and we like it.

I want to express thanks to Karen Valloch of our staff, and our two law clerks, Marcia Carpentier and Lauren Bregman.

Finally, I would also express thanks to the concerned citizens of Vermont. I don't know the people who came in here on the first day, and there were a tremendous number of people, standing room only; a number of dedicated and hearty souls who stayed through the entire proceeding, and who have kept a vigil, and kept an eye on us through the whole thing. And we know that, and we appreciate that. don't know whether they are pro, I don't know whether they are con. But take seriously our

responsibility, and I appreciate them being here, and observing, because this is a public process, and we appreciate that we are able to conduct this in a peaceable way and to get through a lot of material, so that was good.

Where do we go from here? We are not going to decide this case today obviously. In 30 days there will be proposed findings of fact and conclusions of law.

Ah, I want to just speak to that if I could. I forgot to really talk about that.

When you do your proposed findings of fact and conclusions of law, please, this is to help us try to help us develop a decision and write our decision. And if you want us to rule in your favor, then you probably want to write it in a way that helps us, and I think all the lawyers know that.

Cite the transcript pages, if you say somebody made a statement, and cite the names of the witnesses who made the statement. Don't just say, the staff testified X. There are a lot of staff people who have been involved here, and maybe one witness - we want to know the names of the witnesses who testified; we want to know the exhibits, and cite them and cite the pages of the exhibits because some of

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these are hundreds of pages long, and we want to know specifically what page, because we - because that's how we are going to try to cite it when we - if we are writing it, and that's how we are going to cite the transcript.

And when you cite the law, one thing that is sort of a nuance that you might not be familiar with, when you cite the NRC case law, like 60 NRC at 235, cite the LBP number or the CLI not number but letters, because that makes a big difference. LBP means it's a licensing board; and CLI means it's a commission decision. And commission decisions, if they are relevant and on point and it's a holding, they are binding on us. And if it's a board decision, like some other board, where just like another trial court, and they are helpful, could be helpful, but they are not binding. So it would be very helpful if you could have that.

So 30 days from now we will get the proposed finding of fact, conclusions of law, and under the regs, basically, we shoot to get the decision out 90 days after that. So 120 days from today, and we are going to try to make that. There is a lot of material; there are three big contentions.

But that's where we go from here. Thank

you for your attention and patience, and we are now adjourned. (Whereupon at 5:09 p.m. the proceeding in the above-entitled matter was adjourned)

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission in the matter of:

Entergy Nuclear Vermont

Yankee, LLC & Entergy

Nuclear Operations, Inc.

Name of Proceeding: Hearing

Docket Number:

50-271-LR,

ASLBP No. 06-849-03-LR

Location:

Newfane, Vermont

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and, thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

Official Reporter

Neal R. Gross & Co., Inc.